

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/17/2022

Submitted Date:

05/18/2022

Document Number:

701103120

FIELD INSPECTION FORM
 Loc ID 417353 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10515

Name of Operator: GUNNISON ENERGY LLC

Address: 1801 BROADWAY #1150

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|-------|----------------------------------|-----------------------|
| , Engineering | | dnr_cogccengineering@state.co.us | All engineering |
| Johnston, Tyson | | Tyson.Johnston@oxbow.com | |
| Donahue, Jessica | | jdonahue@ardorenvironmental.com | Compliance Specialist |
| , | | geops@oxbow.com | Inspection mail box |
| Lang, Heather | | Heather.Lang@oxbow.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------------|-------------|
| 417354 | WELL | TA | 12/12/2013 | OW | 029-06109 | SPU COCKROFT 1294 23-41D-H | TA |
| 430938 | WELL | SI | 10/15/2012 | GW | 029-06112 | SPU COCKROFT 1294 23-41D H1R | TA |

General Comment:

COGCC Follow Up Inspection Report Summary

Follow up to 07/22/2020 inspection # 699801488 and 06/22/2021 inspection # 701101635 and 10/01/2021 inspection # 701102025

Uncorrected action items

No current form 4 requesting temporarily abandoned status. Refer to warning letter #402070104 issued on 6/11/19.

Unused equipment on location tank pads and tank battery liner, unused compress gas vessel, pump jack

During this inspection the following compliance issues were observed:

- Open rat hole at well SPU COCKROFT 1294 23-41D-H. Loose lid laying over rat hole is not secured.
- Well sign for SPU COCKROFT 1294 23-41D-H is on the ground not secured. Information written with marker is faded and faint.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

| | | | |
|----------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | Well sign for SPU COCKROFT 1294 23-41D-H is on the ground not secured. Information written with marker is faded and faint. | | |
| Corrective Action: | Install sign to comply with Rule 605.d. and Rule 605.g. | Date: | 08/20/2022 |

| | | | |
|---------------------------|---------------------|-------|--|
| Emergency Contact Number: | | | |
| Comment: | 911 faded and faint | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------|--|-------|------------|
| Good Housekeeping: | | | |
| Type | UNUSED EQUIPMENT | | |
| Comment: | Unused equipment on location tank pads and tank battery liner, unused compress gas vessel, pump jack | | |
| Corrective Action: | Comply with Rule 606 | Date: | 10/20/2020 |

Overall Good: ☐

| | | | | |
|--|------|--------|--|--|
| Spills: | | | | |
| Type | Area | Volume | | |
| In Containment: No | | | | |
| Comment: | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | |
|--------------------|----------|-------|--|
| Fencing/: | | | |
| Type | LOCATION | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|--------------------|-----|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Bradenhead | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|--------------------|----|-------|--|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected FacilitiesFacility ID: 417354 Type: WELL API Number: 029-06109 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Mechanical Integrity Test Date: on 9/18/2019 Form 21 DocNum: 402187791
No current form 4 requesting temporarily abandoned status.
Refer to warning letter #402070104 issued on 6/11/19.

Corrective Action: A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation. submit form 4.

Date: 09/30/2019Facility ID: 430938 Type: WELL API Number: 029-06112 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Mechanical Integrity Test Date: 5/18/2018 Form 21 DocNum: 401672731
No current form 4 requesting temporarily abandoned status.
Refer to warning letter #402070104 issued on 6/11/19.

Corrective Action: A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation. submit form 4.

Date: 09/30/2019

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND, TIMBER

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Fail

Comment

Open rat hole at well SPU COCKROFT 1294 23-41D-H. Loose lid laying over rat hole is not secured.

Corrective Action

Close rat hole.

Date **06/20/2022**

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND, RECREATIONAL, TIMBER _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | | | | | | |
| Ditches | | | | | | |
| Gravel | | | | | | |
| Berms | | | | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------------------------|---|
| 701103122 | Inspection 701103120 photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5757461 |