

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/17/2022

Submitted Date:

05/18/2022

Document Number:

702500040

FIELD INSPECTION FORM

Loc ID 312083 Inspector Name: Klink, Alex On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
6 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
General		sjninspections@ikavenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215024	WELL	SI	05/01/2019	GW	067-06629	HOTT 20-02 1	WK

General Comment:

Field inspector Alex Klink on location on 5/16/22 to conduct routine inspection and observe plugging operations. At time of inspection Aztec drilling rig was nipping up and preparing to drill out surface plug. Inspector Alex Klink returned on 5/17/22 for rig update. At that time the rig was still drilling out surface plug.

Production equipment has not been removed after original PA completion, see corrective actions below.

Company man, Mike Hood, mentioned concern for pressure on PA well Southern Ute 20 1B #2, API 05-067-08024, which is Tribal Minerals and not under the jurisdiction of COGCC.

Location

Overall Good:

Emergency Contact Number:

Comment: Emergency contact number present at site location entrance (IMG 01).

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#			corrective date
Type: Gas Meter Run	# 1			
Comment:		Original PA operations were completed 12/17/21. All equipment must be removed in 90 days from PA completion.		
Corrective Action:		Remove equipment and abandon flow lines per rule 1004.a.	Date:	<u>03/17/2022</u>
Type: Vertical Heated Separator	# 1			
Comment:		Original PA operations were completed 12/17/21. All equipment must be removed in 90 days from PA completion.		
Corrective Action:		Remove equipment and abandon flow lines per rule 1004.a.	Date:	<u>03/17/2022</u>
Type: Ancillary equipment	# 1			
Comment:		Original PA operations were completed 12/17/21. All equipment must be removed in 90 days from PA completion.		
Corrective Action:		Remove equipment and abandon flow lines per rule 1004.a.	Date:	<u>03/17/2022</u>
Type: Flow Line	# 3			
Comment:		Original PA operations were completed 12/17/21. All equipment must be removed in 90 days from PA completion.		
Corrective Action:		Remove equipment and abandon flow lines per rule 1004.a.	Date:	<u>03/17/2022</u>

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.085238,-107.519899	
Comment:		Original PA operations were completed 12/17/21. All equipment must be removed in 90 days from PA completion.				
Corrective Action:		Remove equipment and abandon flow lines per rule 1004.a.			Date:	<u>03/17/2022</u>

Paint

Condition	Adequate
Other (Content)	Produced Water
Other (Capacity)	95 bbls
Other (Type)	Cone Top

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate

Comment:	Metal berm around tank.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 215024 Type: WELL API Number: 067-06629 Status: SI Insp. Status: WK

Workover

Comment: Form 42 for MIRU was not filed within 48 hours of rig up, per Conditions of Approval on Form 6, document number 403014297.

Corrective Action: File Form 42 for MIRU per Conditions of Approval on Form 6.

Date: 06/01/2022

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Rip Rap	Pass					
Ditches	Pass					

Comment: [No observed impact of storm water. Storm water controls seem sufficient at time of report.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Wildlife BMP's appear sufficient, all openings and vents are properly screened.	klinka	05/17/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500046	Photo Doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5757130