

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/11/2022

Submitted Date:

05/13/2022

Document Number:

694500436**FIELD INSPECTION FORM**Loc ID 324671 Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Waldron, Emily		emily.waldron@state.co.us	
Lara-Mesa, Susana	303-825-4822	cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
212371	WELL	SI	11/01/2021	ERIW	057-06264	MCCALLUM UNIT 109	TA

General Comment:

On 5/1/2022 COGCC staff, Kris Neidel inspected and witness an MIT at the McCallum Unit #109. Conditions were; sunny, 65 degrees, the ground was dry. The following was observed at the well pad; well inside fiberglass shed, no other equipment present, well was TA, is an IJ well. The following is the results of the MIT: Date of Test 5/11/22 status during test TA, starting Casing P=0, Initial tubing P=170 Final Tubing P=170. Casing P start test=780, Casing annual 5 min 780, Casing annual 10 min =780, Casing annual 15 min= 780, Pressure Lost during Test=0. See attached photos.

Required Action by Operator: within 10 days, submit electronically the Form 21. From Previous Inspection, "no bradenhead access apparent"

Inspected FacilitiesFacility ID: 212371 Type: WELL API Number: 057-06264 Status: SI Insp. Status: TA**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: PRREB

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/29/2018

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 170 Csg psi: 780 BH psi: NAInsp. Status: Pass

Comment: Date of Test 5/11/22 status during test TA, starting Casing P=0, Initial tubing P=120 Final Tubing P=120. Casing P start test=760, Casing annual 5 min 758, Casing annual 10 min =758, Casing annual 15 min= 758, Pressure Lost during Test=2

Corrective Action: Required Action by Operator: within 10 days, submit electronically the Form 21. Provide bradenhead access. Date: 11/11/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694500437	photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5753677