

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/04/2022

Submitted Date:

05/06/2022

Document Number:

699804465

FIELD INSPECTION FORM

Loc ID 335042 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

25 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283419	WELL	PR	07/31/2010	GW	045-11921	FEDERAL SG 341-26	PR
283420	WELL	PR	07/31/2010	GW	045-11923	FEDERAL SG 541-26	PR
283421	WELL	PR	07/31/2010	GW	045-11922	FEDERAL SG 41-26	PR
283422	WELL	PR	07/31/2010	GW	045-11920	FEDERAL SG 441-26	PR
296293	WELL	PR	07/31/2010	GW	045-15976	FEDERAL SG 42-26	PR
296294	WELL	PR	07/31/2010	GW	045-15977	FEDERAL SG 442-26	PR
296295	WELL	PR	07/31/2010	GW	045-15978	FEDERAL SG 342-26	PR
296296	WELL	PR	07/31/2010	GW	045-15979	FEDERAL SG 542-26	PR
412012	WELL	PR	01/11/2010	GW	045-18419	FEDERAL SG 534-23	PR

General Comment:**COGCC Inspection Report Summary**

On Wednesday 5/4/22 at approximately 15:30 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-67S96W /26NENE.
Location #335042 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 5/21/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	Chemical tank by wellheads			
Corrective Action:				Date:
Type: Plunger Lift	# 9			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Chemical tank by wellheads			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 9			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 9			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 9			
Comment:	Pressure transducer present on all braden heads. All braden head valves are accessible.			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	283419	Type:	WELL	API Number:	045-11921	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	283420	Type:	WELL	API Number:	045-11923	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	283421	Type:	WELL	API Number:	045-11922	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	283422	Type:	WELL	API Number:	045-11920	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	296293	Type:	WELL	API Number:	045-15976	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	296294	Type:	WELL	API Number:	045-15977	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	296295	Type:	WELL	API Number:	045-15978	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	296296	Type:	WELL	API Number:	045-15979	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	412012	Type:	WELL	API Number:	045-18419	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Producing

Corrective Action:		Date:	
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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts						
		Sediment Traps				
Berms						
Other	Fail					Insufficient tracking BMP at entrance to location
Check Dams						
Gravel	Fail					Gravel insufficient
		Ditches				
Compaction	Fail					Location lacks stabilization.
		Compaction				
		Berms				
Ditches						
		Compaction				
		Culverts				

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations](#)

Date: 05/21/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	05/06/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804466	Photos for Insp. #699804465	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5747635