

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



**Document Number:**

**402629134**

**Receive Date:**

**05/17/2021**

**TRANSFER OF OPERATORSHIP**

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

**Type of Form 9, Transfer of Operatorship:** ☒ **Intent** ☐ **Subsequent** Intent # \_\_\_\_\_

**OPERATOR INFORMATION**

**SELLING OPERATOR INFORMATION**

OGCC Operator Number: 51922 Contact Name and Telephone: \_\_\_\_\_  
Name of Operator: LYSTER OIL COMPANY INC Name: Larry Lyster  
Address: 701 COUNTY ROAD 105 Phone: (970) 3268869  
City: CRAIG State: CO Zip: 81625 Email: lysteroil@yahoo.com

**BUYING OPERATOR INFORMATION**

OGCC Operator Number: 7125 Contact Name and Telephone: \_\_\_\_\_  
Name of Operator: BEEMAN OIL & GAS LLC Name: James Pate  
Address: 3401 QUEBEC ST SUITE 9105 Phone: (720) 3773336  
City: DENVER State: CO Zip: 80207 Email: wccassistant@gmail.com

**TRANSFER INFO**

**Transfer Dates**

Form 9 Intent - Anticipated Date of Transfer: 12/05/2020

Form 9 Subsequent - Effective Date of Transfer: \_\_\_\_\_ s

**Confidentiality**

Transfer is Confidential: No

**Financial Assurance**

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 20,000

Form 9 Subsequent - The Buying Operator's Financial Assurance: \_\_\_\_\_

**SUBSEQUENT LIABILITY**

**Rule 218.d.(1).D.i.**

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. ☐

**Rule 218.d.(1).D.ii.**

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. ☐

**Rule 218.d.(1).D.iii.**

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii.

☐

**SUBMITTAL**

**OPERATOR COMMENT AND SUBMITTAL**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Amanda Stewart

Email: lysteroil@yahoo.com

Signature: \_\_\_\_\_

Title: Secretary

Date: 05/17/2021

**Wells & Facilities Proposed for Transfer Summary**

1	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	117438	316752	GRASSY CREEK 1	SESE	26	6N	87W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ROUTT		51922	LYSTER OIL COMPANY INC.					
2	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	477783	474134	WELLHEAD LINE 2	NWNE	35	6N	87W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ROUTT		51922	LYSTER OIL COMPANY INC.					
3	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	107-06047	232633	316752	GRASSY CREEK COAL	NWSW	25	6N	87W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ROUTT		51922	LYSTER OIL COMPANY INC.					
4	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	276352	316752	GRASSY CREEK 1	NWSW	25	6N	87W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ROUTT		51922	LYSTER OIL COMPANY INC.					
5	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-	316752	316752	GRASSY CREEK COAL	NWSW	25	6N	87W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ROUTT		51922	LYSTER OIL COMPANY INC.					

**Incidents Proposed for Transfer Summary**

1	<u>Document Numbers</u>	<u>Incident Type</u>	<u>Incident Date</u>	<u>Current Op #</u>	<u>Current Op. Name</u>
	673403210	UNRESOLVED FIELD INSPECTION REPORTS WITH OUTSTANDI	05/25/2016	51922	LYSTER OIL COMPANY, INC
2	<u>Document Numbers</u>	<u>Incident Type</u>	<u>Incident Date</u>	<u>Current Op #</u>	<u>Current Op. Name</u>
	689804239	UNRESOLVED FIELD INSPECTION REPORTS WITH OUTSTANDI	05/29/2020	51922	LYSTER OIL COMPANY, INC
3	<u>Document Numbers</u>	<u>Incident Type</u>	<u>Incident Date</u>	<u>Current Op #</u>	<u>Current Op. Name</u>
	689805296	UNRESOLVED FIELD INSPECTION REPORTS WITH OUTSTANDI	01/22/2021	51922	LYSTER OIL COMPANY, INC
4	<u>Document Numbers</u>	<u>Incident Type</u>	<u>Incident Date</u>	<u>Current Op #</u>	<u>Current Op. Name</u>
	689806666	UNRESOLVED FIELD INSPECTION REPORTS WITH OUTSTANDI	11/22/2021	51922	LYSTER OIL COMPANY, INC

**Related Wells & Facilities Not Proposed for Transfer Summary**

&lt; No row provided &gt;

**Related Incidents Not Proposed for Transfer Summary**

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## Attachment List

<u>Att Doc Num</u>	<u>Name</u>
1310827	FORM 9 INTENT ATTESTATION
402629134	Form 09 SUBMITTED
402996869	EDD-I-INCIDENTS-PROPOSED
403032957	EDD-I-WELLS-FACILITIES-PROPOSED

Total Attach: 4 Files

## Condition of Approval

**COA Type**

**Description**

0 COA	

## General Comments

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Financial Assurance	Both Operators have resolved all issues. Form 9 approved.	04/29/2022
Financial Assurance	<p>I have reviewed the above captioned Form 9 Transfer and have noted the following issues.</p> <p>Issue 1: The Subsequent Attestation is inadequate. Solution 1: The Subsequent Attestation is required to be signed by both operators. Also, please change the document reference number from the Intent document number to the Subsequent document number.</p> <p>Issue 2: The Wells and Facilities Transferred list is missing the location ID for the pit. The list also has the Current Operator as Beeman Oil and Gas LLC. Since the transfer has not been approved, this is incorrect. Solution 2: Please update the location ID for the pit. Also, please the Current Operator number in column E and the Current Operator in Column F to reflect Lyster Oil Company's information.</p> <p>Issue 3: The Buyer Notified Local Govt. Attestation needs to state the county and Local Govt. Designee who was contacted. The attestation also requires the buyer's signature. Solution 3: Please resubmit a corrected Buyer Notified Local Govt. Attestation with the name of the county and the name of the Local Government Designee can be found here. Guidance for this attestation can be found on page 6 of the attachment.</p> <p>Issue 4: Location #316752 is unaccounted for in the transfer. Solution 4: This location will need to be accounted for in the following manner.  <ul style="list-style-type: none"> <li>· If the location is being transferred, please add it to the Wells and Facilities Transferred List</li> <li>· If the location is not being transferred, please create a Wells and Facilities – Not Transferred list and add it to the list. Also, a Seller Retains Responsibility Attestation will need to be submitted. Guidance for this attestation can be found on page 5 of the attachment.</li> </ul> </p>	04/14/2022
Financial Assurance	<p>3/9 Email sent. I have reviewed the Form 9 Intent, document #402629134, and noted that your Intent Attestation is inadequate. Please review the attached Attestation Guidance and resubmit the attestation to me and I will upload it to the form.</p> <p>Also noted, the list of Wells and Facilities Proposed contained a few errors as follows:  <ul style="list-style-type: none"> <li>· Column A listing the Item #s should be numbered sequentially.</li> <li>· Item #3 - The Facility Type should be entitled Off-Location Flowline. Otherwise when it is uploaded to the Form 9, it shows up as "other". The Off-Location Flowline should have a Facility ID, a Location ID and a Facility Name.</li> <li>· The PIT should have a Location ID.</li> </ul> </p> <p>There is also an Unresolved Incident related to the well proposed for transfer. If this incident is to be transferred submit an Incident Proposed List. If it is to be retained, then please submit a Related Incidents – Not Proposed List. I can upload the either list to the form.</p> <p>Additionally, in accordance with COGCC Rule 218.e.(3), we do not approve a Form 9 Intent on its own; the Form 9 Intent can only be approved in coordination with corresponding Form 9 Subsequent. COGCC Rule 218.d.(1) requires the buyer to submit a Form 9 Subsequent within 7 days of closing of the business transaction. According to the Intent, the transaction was expected to close on 12/05/2020. As of today, the Form 9 Subsequent is 432 days past due and this transfer is not in compliance with COGCC Rules. If the transfer was cancelled, please let me know and I will withdraw the Form 9 Intent. However, if it did occur as scheduled, please submit the Form 9 Subsequent as soon as possible to complete the transfer.</p>	04/08/2022
Total: 3 comment(s)		