

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/24/2022

Document Number:

402694893

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 81490 Contact Person: Ryan Dornbos  
Company Name: ST CROIX OPERATING INC Phone: (970) 669-7411  
Address: P O BOX 13799 Email: ryan@petersonenergyoperating.com  
City: DENVER State: CO Zip: 80201  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 474200 Location Type: Well Site  
Name: Young Number: 12-11350  
County: WASHINGTON  
Qtr Qtr: NENE Section: 10 Township: 3S Range: 50W Meridian: 6  
Latitude: 39.813455 Longitude: -102.955116

Description of Corrosion Protection

Corrosion inhibitors and line inspections as necessary

Description of Integrity Management Program

Integrity Management for Active Status Off-Location Flowlines (1104.f.)  
Conduct monthly AVOs; annual pressure test to the maximum anticipated operating pressure. Pressure to the MOP for at least 30 minutes. Loss not to exceed 10%. Records will be kept on file.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 474203 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 317391 Location Type: Well Site ☐

Name: Young

Number: 12-11350

County: WASHINGTON

No Location ID

Qtr Qtr: SWNW

Section: 11

Township: 3S

Range: 50W

Meridian: 6

Latitude: 39.810000

Longitude: -102.951222

Equipment at Start Point Riser: Well

### Flowline Description and Testing

Type of Fluid Transferred: Multiphase

Pipe Material: HDPE

Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials

Date Construction Completed: 05/24/2005

Maximum Anticipated Operating Pressure (PSI):

Testing PSI:

Test Date:

### OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 01/08/2021

#### Pre-Abandonment 30-day Notice

☐ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☒ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

#### Description of Pre-Abandonment Notice:

ST CROIX OPERATING INC intends to plug and abandon the Young 12-11350.

The flowline segments associated with these wells will be abandoned in place.

The area will be field screened in accordance with the site decommissioning Form 27, Document #402809286

The attached shapefile has been updated to reflect its pre-abandonment status.

All flowline risers will be removed when the production facility is closed.

### OPERATOR COMMENTS AND SUBMITTAL

Comments

Smith Energy transferred ownership of this line in March of 2021 Form 9 # (402635746). Prior to the Form 9 being approved, the landowner requested this line to be abandoned due to agricultural use of the surface. The Flowline was abandoned 3/8/2021.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/24/2022 Email: jdonahue@ardorenvironmental.com

Print Name: Jessica Donahue Title: Compliance Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402991844	OFF-LOCATION FLOWLINE GIS SHP
402993384	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)