

COGCC

Fax:303-894-2109

Oct 25 2002 16:13

P.02



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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: <u>709</u>		4. Contact Name and Telephone	
2. Name of Operator: <u>Advantage Resources</u>		No: _____	
3. Address: <u>1925 Sherman St # 1500</u>		Fax: _____	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80203</u>			
5. API Number: <u>075-09333</u>		6. OGCC Facility ID Number: _____	
7. Facility Name: <u>Fukharty</u>		Operator's Facility Number: <u>#1</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NW NW NE Section 6 T9N R52E</u>			
9. County: <u>Logan Co.</u>		10. Field Name: <u>West Padroni</u>	
11. Federal, Indian or State Lease Number: _____			

Complete the Attachment Checklist

	Owner	OGCC
Survey Plat		
Directional Survey		
Surface Elevation Diagram		
Technical Information Page		
Other		

12. General Notice * 810' FNL 2040' FEL

<input type="checkbox"/>	Change well name and number from: _____	to: _____	Effective Date: _____
<input checked="" type="checkbox"/>	Change of location from (QtrQtr, Sec, Twp, Range, Meridian): <u>From 810' FNL, 2060' FEL</u>		
	Footage from Ext. Sec. Lines: <u>6 810' FNL 2040' FEL</u>		
	Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____		
	ATTACH NEW SURVEY Footage from Ext. Sec. Lines: _____		
<input type="checkbox"/>	Abandoned Location: Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date Ready for Inspection: _____
	Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/>	Date Well first shut in or temporarily abandoned _____	<input type="checkbox"/> Notice of continued shut-in status.	
	Has production equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No		
	MIT required if shut in longer than two years. Date of last MIT: _____		
<input type="checkbox"/>	Request for Confidential Status (6 months from date of well completion).		
<input type="checkbox"/>	Final reclamation will commence approximately on _____		
<input type="checkbox"/>	Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1004.		
<input type="checkbox"/>	Change of Operator (prior to drilling): Effective Date: _____	Plugging bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/>	Spud Date _____		

13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: _____	Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).	
<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (In an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____
	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases <input type="checkbox"/> Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward J. AckmanSigned: [Signature] Title: President Date: 10/25/02OGCC Approved: [Signature] Title: PE Date: 11/7/02

CONDITIONS OF APPROVAL, IF ANY:



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TECHNICAL INFORMATION PAGE



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OIL & GAS COMMISSION

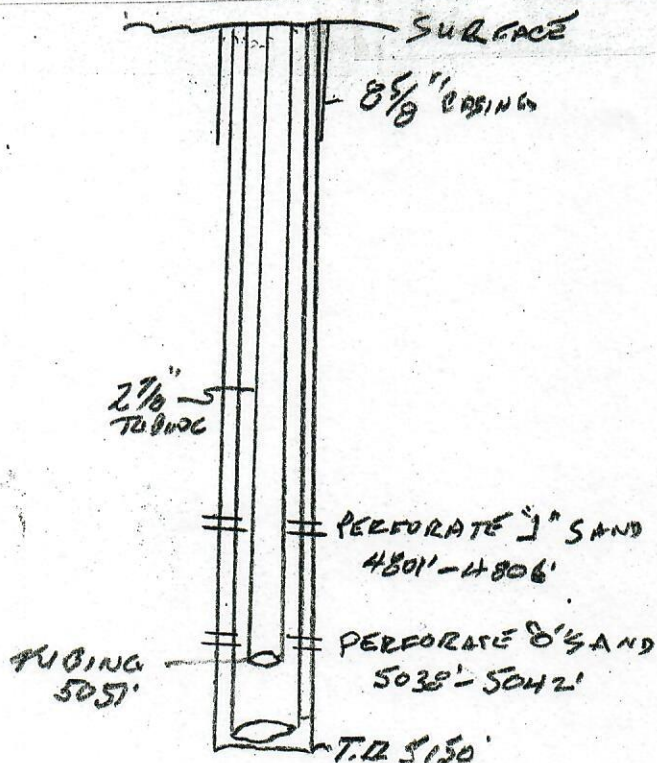
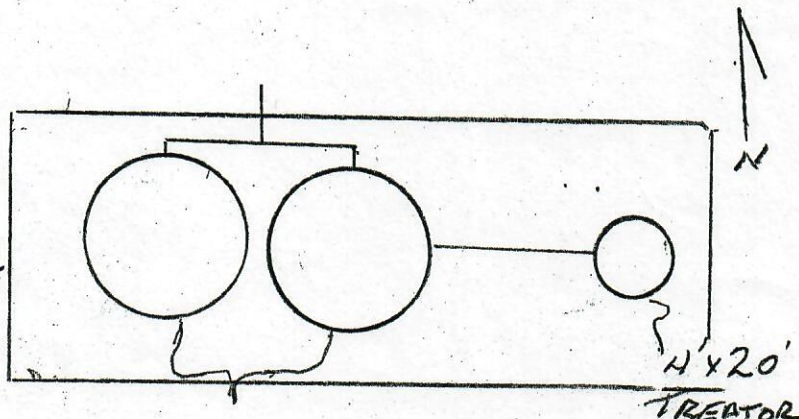
1. OGCC Operator Number: _____ API Number: _____
 2. Name of Operator: Adventure Resources Inc
 3. Well Name: Fluherdy #1 Well Number: #1
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): 810' FNL 2040' FEL Sec 6, T9N, S24W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

6.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The reason this report is late is because a fire destroyed the Tank Battery and we had to construct a new Tank Battery.

3' HIGH -
BERM

2-300 BBL
OIL STORAGE
TANKS