FORM 5 Rev 6/99

02357443

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

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COGCC

DRILLING COMPLETION REPORT -Revised-

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: 709
2. Name of Operator: Advantage Resources, Inc.
3. Address: 1775 Sherman Street, Suite ~~1900~~ 1700
City: Denver State: CO Zip: 80203

4. Contact Name and Telephone
Edward J. Ackman
No: 303 831-1912
Fax: 303 832-6048

Complete the Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram	X	
Technical Information Page	X	
Other		

5. API Number: 075-09333 6. County: Logan
7. Well Name: Fluharty Well Number: #1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNWNE Section 6 T9N - R52W
Footage at Surface: 810' FNL, 2040' FEL 9. Was a directional survey run? ☐ Y ☒ N
If directional, footage at Top of Prod. Zone:
If directional, footage at Bottom Hole:
10. Field Name: West Padroni Field Number: 66800
11. Federal, Indian or State Lease Number:

12. Spud Date 10/28/02
13. Date TD 11/04/02
14. Date Completed or D&A 3/05/03

16. Total Depth MD 5150' TVD
17. Plug Back Total MD TVD

18. Was a Mud Log Run? ☒ Yes ☐ No
** One copy of all electric and mud logs must be submitted.**
19. Elevations GR 4051' KB 4061'

20. List Electric Logs Run: Dual Induction, Neutron/Denisty, Gamma Ray, Caliber & Microlog

15. Well Classification
☐ Dry ☒ Oil ☐ Gas
☐ Coalbed
☐ Stratigraphic ☐ Disposal
☐ Enhanced Recovery
☐ Gas Storage ☐ Observation
☐ Other:

21. CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval Top	Cement Interval Bottom	Identify Method CBL	Identify Method Calc
Surf.	12 1/4	8 5/8	24	0'	398	280	Cement	Circulated	☐	☐
	/	/							☐	☐
Stage Cement									☐	☐
									☐	☐
Prod	7 7/8	5 1/2	14	0'	5148'	200	3740	5100	☐	☐
Stage Cement									☐	☐
									☐	☐
	/	/							☐	☐
Stage Cement									☐	☐
									☐	☐
	/	/							☐	☐
	/	/							☐	☐

22. FORMATION LOG INTERVALS and TEST ZONES

*** All DST and Core analysis must be submitted to COGCC.***

Formation	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	Comments
Niobrara	3930		☐	☐	
Codell	4242				
Greenhorn	4415				
"D" Sand	4650		X		
"J" Sand	4772		X		
Scull Creek	4868				
"O" Sand	~~5040~~	5038			
Total Depth (Log)	5146				
Total Depth (Drill)	5150				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward J. Ackman

Signed: Title: President Date: ~~3/13/03~~ 11/12/03