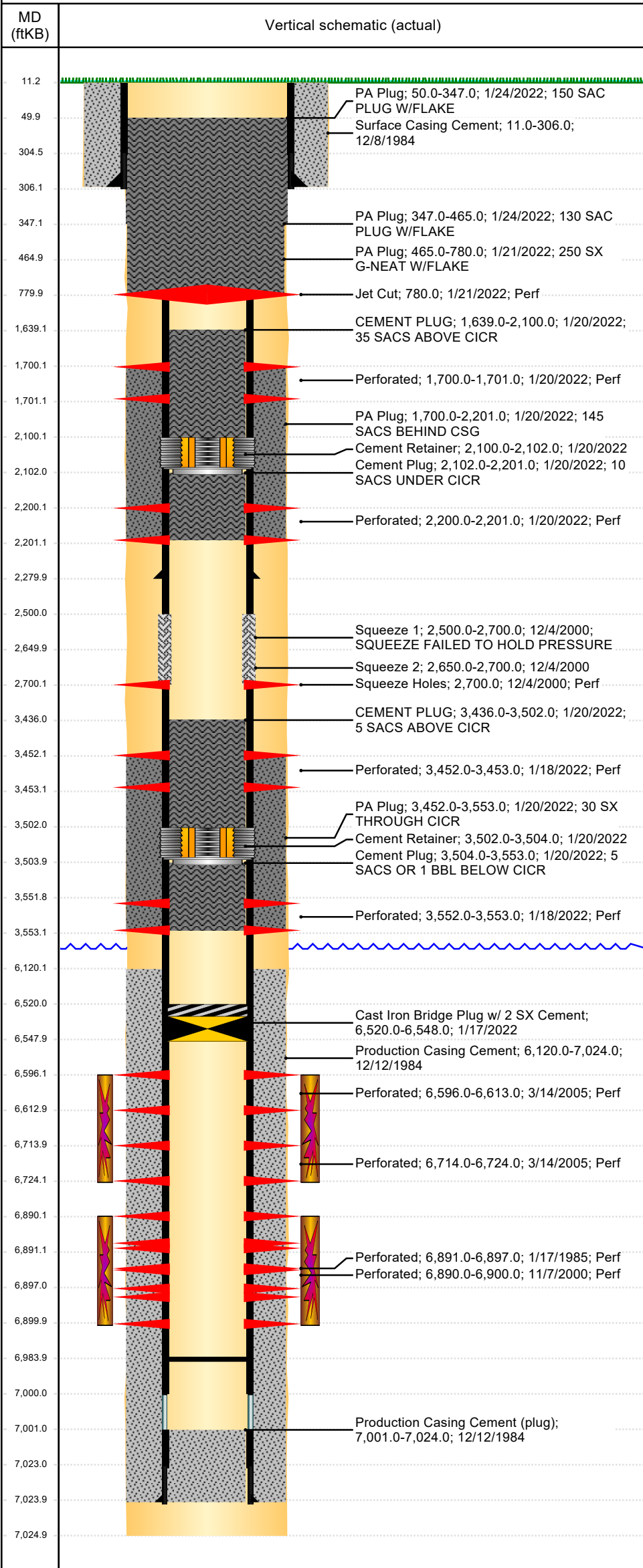


Well Name: UHRICH 1

VERTICAL, ORIGINAL HOLE, 4/24/2022 2:17:28 PM



Well Header									
API 05-123-12152		Business Unit DJ BASIN			District 15		Well Configuration Type VERTICAL		
KB - GL / MSL (ftKB) 11.00		Spud Date 12/7/1984		P & A Date 3/24/2022		Well Production Status PA			SoRT Yes
Comment BAKER PORT SLEEVE @ 2540'									
Surface Location (Congressional)									
Quarter 3 SW	Quarter 4 SW	Section 29	Township 6	Twnshp N N	Range 64	Rng E/W W	Actual Latitude (°) 40.45163100		Actual Longitude (°) -104.58127200
Wellbore Sections									
Section Des			Size (in)			Act Top, MD (ftKB)		Act Btm, MD (ftKB)	
SURFACE			12 1/4			11		306	
PRODUCTION			7 7/8			306		7,025	
Casing Strings									
Csg Des		Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top, MD (ftKB)	MD (ftKB)	
Surface		12/8/1984		8 5/8	24.00	K-55	11.0	306.0	
Production		10/30/2000		4 1/2	11.60	K-55	11.0	2,280.0	
Production		12/12/1984		4 1/2	11.60	K-55	11.0	7,024.0	
Cement									
Des				Start Date		Top (ftKB)		Btm (ftKB)	
Surface Casing Cement				12/8/1984		11.0		306.0	
Production Casing Cement				12/12/1984		6,120.0		7,024.0	
Squeeze 1				12/4/2000		2,500.0		2,700.0	
Squeeze 2				12/4/2000		2,650.0		2,700.0	
PA Plug				1/20/2022		3,452.0		3,553.0	
CEMENT PLUG				1/20/2022		3,436.0		3,502.0	
Cement Plug				1/20/2022		3,504.0		3,553.0	
PA Plug				1/20/2022		1,700.0		2,201.0	
CEMENT PLUG				1/20/2022		1,639.0		2,100.0	
Cement Plug				1/20/2022		2,102.0		2,201.0	
PA Plug				1/21/2022		465.0		780.0	
PA Plug				1/24/2022		347.0		465.0	
PA Plug				1/24/2022		50.0		347.0	
Zone Statuses									
Zone Name	Status Date	Status	Fluid Type	Job				Prod Method	
NIOBRARA	4/25/2014	PR		PLUG AND ABANDON, 1/17/2022 07:00				Flowing	
NIOBRARA	1/17/2022	P&A							
CODELL	1/1/2016	PR							
CODELL	1/17/2022	P&A							
PLUG AND ABANDON, 1/17/2022 07:00									
Perforation Data									
Linked Zone		Bnch/Stg	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date	
		A		780.00		780.00		1/21/2022	
			6	1,700.00		1,701.00		1/20/2022	
			6	2,200.00		2,201.00		1/20/2022	
			2	2,700.00		2,700.00		12/4/2000	
			6	3,452.00		3,453.00		1/18/2022	
			6	3,552.00		3,553.00		1/18/2022	
			34	6,596.00		6,613.00		3/14/2005	
			40	6,714.00		6,724.00		3/14/2005	
			40	6,890.00		6,900.00		11/7/2000	
			24	6,891.00		6,897.00		1/17/1985	
NIOBRARA, ORIGINAL HOLE									
NIOBRARA, ORIGINAL HOLE									
CODELL, ORIGINAL HOLE									
CODELL, ORIGINAL HOLE									
Stimulation Intervals									
Zone			Start Date			Top (ftKB)		Btm (ftKB)	
NIOBRARA, ORIGINAL HOLE			3/21/2005			6,596.0		6,724.0	
CODELL, ORIGINAL HOLE			11/8/2000			6,890.0		6,900.0	
CODELL, ORIGINAL HOLE			1/22/1985			6,891.0		6,897.0	
Other In Hole									
Run Date	Des			Make		OD (in)	Top (ftKB)	Btm (ftKB)	
1/17/2022	Cast Iron Bridge Plug w/ 2 SX Cement					4	6,520.0	6,548.0	
1/20/2022	Cement Retainer					4	3,502.0	3,504.0	
1/20/2022	Cement Retainer					4	2,100.0	2,102.0	
Logs									
Date		Type				Top, MD (ftKB)		Btm, MD (ftKB)	
12/13/1984		COMPENSATED DENSITY				3,500.0		7,008.0	

Well Name: UHRICH 1

VERTICAL, ORIGINAL HOLE, 4/24/2022 2:17:28 PM

Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
12/13/1984	INDUCTION	296.0	7,008.0
12/18/1984	CBL/CCL/GR	6,050.0	6,975.0
1/21/2009	MULTI-FINGER IMAGING	11.0	6,707.0
12/12/2017	GYRO	11.0	6,800.0

Plug Back Total Depths

Date	Type	Com	Depth (ftKB)
12/18/1984	FILL	DEPTH LOGGER ON CBL	6,981.0
1/28/2009	PLUG REMNANTS	DRILL OUT AND PUSH CIBP TO 6984'	6,984.0

