



Noble Energy, Inc.  
1600 Broadway St.  
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: UHRICH 1,  
API: 05-123-12152,  
Rig # 12

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Pre-trip vehicles for rig move.
07:30 AM	08:00 AM	P	Move rig and equipment 2 miles to UHRICH 1.
08:00 AM	09:00 AM	P	Spot rig and equipment. Check wellhead pressure. SITP 750#, SICP 750#, SIBHP 2#.
09:00 AM	09:30 AM	P	Performed LOTO (Road/Hoist). Rig up pulling and pumping units.
09:30 AM	10:00 AM	P	Check and test ground cables with ohm meter. Rig up hard lines.
10:00 AM	11:00 AM	P	Test TIW Valve and BOP (pipe rams and blinds). H/L test Ok.
11:00 AM	12:00 PM	P	Rig up pump to casing, pump 70 bbls. Rig up pump to tubing, pump 25 bbls.
12:00 PM	12:30 PM	P	ND WH. NU, BOP. Rig up work floor and tubing equipment for 2-3/8" pipe.
12:30 PM	01:00 PM	P	Pressure test ring connection on BOP and well head flange. Test OK.
01:00 PM	02:00 PM	P	TOOH 54 stands.
02:00 PM	03:00 PM	P	Lay down 111 joints on tubing float.
03:00 PM	04:00 PM	P	Rig up A Plus wireline. HSM and JSA. Pick up 4-1/2" CIBP, RIH and set @ 6546'. POOH, lay down setting tool.
04:00 PM	04:30 PM	P	Rig up pump to casing, pump and load casing with 60 bbls. Pressure test CIBP and casing to 500#. Held OK for 15 minutes. SIW.
04:30 PM	05:00 PM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
05:00 PM	06:00 PM	P	Crew travel.

(DIRECTIONS TO WELL RECEIVED 01/10/2022 @06:35 AM)  
(ROUTE SURVEY COMPLETED 01/11/2022 @2:30 PM)

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

**Crew:**

<b>Title</b>	<b>Name</b>	<b>Hours</b>	<b>Vehicle</b>
Supervisor:	Morales, Guillermo	12:50	35 - Crew PU
Operator:	Archuleta, Phillip	12:50	28 - Crew PU
Derrick:	Ceniseros, Felipe	12:50	
Floor Hand:	Wyrum, Russel	12:50	
Floor Hand:	Navarro, Cornelio	12:50	
Floor Hand:	Romero, Emmanuel	12:50	

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Brandon Tracy	Co. Rep.	On location

**Equipment:**

Dog House - #DH-E	Gas buster tank #422
Base Beam #3	500 bbl tank #427
G-PAD 12	Heater # H357
Pushers trailer- P-182	Tubing trailer #19
Hard Line Trailer # P-116	PT 450



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05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SICP 0#, SIBHP 0#. Check and test ground cables with ohm meter.
07:30 AM	08:30 AM	P	HSM and JSA. RU A-plus wireline. Plug 1 (Nio)- RIH, dump bail, 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 6546' to 6520' TOC. POOH, lay down dump bail.
08:30 AM	09:30 AM	P	Pick up 4-1/2" perf gun, perf @3552'. POOH, and lay down gun.
09:30 AM	10:00 AM	P	Rig up pump to casing, check injection rate= OK.
10:00 AM	10:30 AM	P	RD wireline. SIW.
10:30 AM	11:00 AM	P	Inspect drill line on the Rig, find wires broken. Decided stop the job to replace the drill line for the next day.
11:00 AM	11:30 AM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
11:30 AM	12:30 PM	P	Crew travel.
12:30 PM	01:30 PM	P	Pick up equipment for change drill line.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Worked on Tuesday, 01/18/2022

**Crew:**

<b>Title</b>	<b>Name</b>	<b>Hours</b>	<b>Vehicle</b>
Supervisor:	Morales, Guillermo	08:00	35 - Crew PU
Operator:	Archuleta, Phillip	07:00	28 - Crew PU
Derrick:	Ceniseros, Felipe	07:00	
Floor Hand:	Wyrum, Russel	07:00	
Floor Hand:	Navarro, Cornelio	07:00	

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Brandon Tracy	Co. Rep.	On location

**Equipment:**

Dog House - #DH-E	Gas buster tank #422	Cement truck #304
Base Beam #3	500 bbl tank #427	
G-PAD 12	Heater # H357	
Pushers trailer- P-182	Tubing trailer #19	
Hard Line Trailer # P-116	PT 450	



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## Well Plugging Report

### Work Detail

Start	Stop	P	Activity
08:00 AM	09:00 AM	P	Load supplies and equipment. Travel to location.
09:00 AM	09:30 AM	P	HSM and JSA. Service and start equipment.
09:30 AM	10:00 AM	P	Check wellhead pressure. SICP 40#, SIBHP 0#. Check and test ground cables with ohm meter.
10:00 AM	11:00 AM	P	Pick A-plus 4-1/2" CICR (Serial # AST 4-5). TITH 54 stands and pick up 3 joints, set the CICR @3502'.
11:00 AM	11:30 AM	P	Plug 2 (From 3552' to 3436')- Pump 10 bbls mud flush followed by 40 total sxs (30 sxs inside 9" OH, 5 sxs below CR, 5 sxs on top CR), 15.8 ppg, 1.15 yield = 46 cuft (8.1 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 4.7 bbls mix, 13.5 bbls total displacement (12.5 bbls fresh before sting out). TOC @3436'.
11:30 AM	12:00 PM	P	Lay down 3 joints and TOO H 14 stands.
12:00 PM	12:30 PM	P	Reverse circulation 35 bbls for clean returns.
12:30 PM	01:30 PM	P	TOOH 19 stands and lay down 42 joints on tubing float.
01:30 PM	02:00 PM	P	HSM and JSA. RU A-plus wireline. Pick up 4-1/2" perf gun, perf @2200'. POOH, and lay down gun.
02:00 PM	02:30 PM	P	Rig up pump to casing, check injection rate= OK.
02:30 PM	03:00 PM	P	Pick up 4-1/2" perf gun, perf @1700'. POOH, and lay down gun. RD wireline.
03:00 PM	03:30 PM	P	Pick A-plus 4-1/2" CICR (Serial # AST 4-24). TITH 33 stands, set the CICR @2100'.
03:30 PM	04:30 PM	P	Plug 3 (Courtesy)- Pump 10 bbls mud flush followed by 190 total sxs (145 sxs inside 9" OH, 10 sxs below CR, 35 sxs on top CR), 15.8 ppg, 1.15 yield = 218 cuft (39 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 22.5 bbls mix, 6.3 bbls total displacement (1 bbl fresh before sting out, 5.3 bbls after). TOC @1639'.
04:30 PM	05:00 PM	P	TOOH 12 stands and lay down 8 joints on tubing float.
05:00 PM	05:30 PM	P	Reverse circulation @1080' with 15 bbls for clean returns.
05:30 PM	06:00 PM	P	Lay down 34 joints and stinger on tubing float. SIW.
06:00 PM	06:30 PM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
06:30 PM	07:30 PM	P	Crew travel.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

**Crew:**

<b>Title</b>	<b>Name</b>	<b>Hours</b>	<b>Vehicle</b>
Supervisor:	Morales, Guillermo	11:50	38 - Crew PU
Operator:	Archuleta, Phillip	11:50	28 - Crew PU
Derrick:	Ceniseros, Felipe	11:50	
Floor Hand:	Wyrum, Russel	11:50	
Floor Hand:	Navarro, Cornelio	11:50	

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Brandon Tracy	Co. Rep.	On location

**Equipment:**

Dog House - #DH-E	Gas buster tank #422	Cement truck #475
Base Beam #3	500 bbl tank #427	Waste pit #625
G-PAD 12	Heater # H357	
Pushers trailer- P-182	Tubing trailer #119	
Hard Line Trailer # P-116	PT 450	



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Name: UHRICH1,  
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Rig # 12

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	A-plus safety meeting.
06:30 AM	07:30 AM	P	Load supplies and equipment. Travel to location.
07:30 AM	08:00 AM	P	HSM and JSA. Service and start equipment.
08:00 AM	08:30 AM	P	Check wellhead pressure. SICP 0#, SIBHP 0#. Check and test ground cables with ohm meter.
08:30 AM	09:00 AM	P	HSM and JSA. RU A-plus wireline. Pick up 4-1/2" jet cutter, RIH and cut casing @780'. POOH, and lay down cutter. RD wireline.
09:00 AM	10:00 AM	P	Rig up pump to casing, circulate 10 bbls mud flush followed 70 bbls.
10:00 AM	10:30 AM	P	Rig down tubing equipment and work floor. ND, BOP.
10:30 AM	11:00 AM	P	ND, WH. Pull casing slips out. NU, BOP.
11:00 AM	11:30 AM	P	Rig up work floor and casing equipment for 4-1/2".
11:30 AM	12:30 PM	P	Lay down 18 joints of casing on tubing float.
12:30 PM	01:00 PM	P	Rig down casing equipment and rig up tubing equipment for 2-3/8" pipe.
01:00 PM	01:30 PM	P	TITH 12 stands and pick up 1 joint. EOT 780'.
01:30 PM	02:30 PM	P	Plug 4 (Base plug)- Pump 10 bbls mud flush followed by 250 total sxs, 2% CC, 2 bags of flake. 15.8 ppg, 1.15 yield = 287.5 cuft (51.2 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 30 bbls mix, .5 bbl total displacement. From 780' to 106' ETOC.
02:30 PM	03:00 PM	P	Lay down 25 joints on tubing float. SIW. WOC.
03:00 PM	03:30 PM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
03:30 PM	04:30 PM	P	Crew travel.

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**Crew:**

<b>Title</b>	<b>Name</b>	<b>Hours</b>	<b>Vehicle</b>
Supervisor:	Morales, Guillermo	11:00	38 - Crew PU
Operator:	Archuleta, Phillip	11:00	28 - Crew PU
Derrick:	Ceniseros, Felipe	11:00	
Floor Hand:	Wyrum, Russel	11:00	
Floor Hand:	Navarro, Cornelio	11:00	

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Brandon Tracy	Co. Rep.	On location

**Equipment:**

Dog House - #DH-E	Gas buster tank #422	Cement truck #143
Base Beam #3	500 bbl tank #427	Waste pit #625
G-PAD 12	Heater # H357	Tubing trailer #195
Pushers trailer- P-182	Tubing trailer #119	
Hard Line Trailer # P-116	PT 450	





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05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Load the hole with 3 bbls, check for bubbles. No bubbles.
08:00 AM	08:30 AM	P	Pick up 15 joints, tag on cement @465'.
08:30 AM	09:30 AM	X	Plug 5 (Base plug A)- Pump 10 bbls mud flush followed by 130 total sxs, 1 bag of flake. 15.8 ppg, 1.15 yield = 149.5 cuft (26.6 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 15.5 bbls mix, .5 bbl total displacement. From 465' to 86' ETOC.
09:30 AM	10:00 AM	X	Lay down 15 joints on tubing float.
10:00 AM	02:00 PM	X	Wait on surface sample set.
02:00 PM	02:30 PM	X	Pick up 11 joints, tag on cement @347'.
02:30 PM	03:30 PM	X	Plug 6 (Base plug B)- Pump 10 bbls mud flush followed by 150 total sxs. 15.8 ppg, 1.15 yield = 172.5 cuft (30.7 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 18 bbls mix, .3 bbl total displacement. From 347' to 100' ETOC.
03:30 PM	04:00 PM	X	Lay down 11 joints on tubing float. SIW.
04:00 PM	04:30 PM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
04:30 PM	05:30 PM	P	Crew travel.

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**Crew:**

<b>Title</b>	<b>Name</b>	<b>Hours</b>	<b>Vehicle</b>
Supervisor:	Morales, Guillermo	12:00	38 - Crew PU
Operator:	Archuleta, Phillip	12:00	28 - Crew PU
Derrick:	Ceniseros, Felipe	12:00	
Floor Hand:	Wyrum, Russel	12:00	
Floor Hand:	Navarro, Cornelio	12:00	

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Brandon Tracy	Co. Rep.	On location

**Equipment:**

Dog House - #DH-E	Gas buster tank #422	Cement truck #309
Base Beam #3	500 bbl tank #427	Waste pit #625
G-PAD 12	Heater # H357	Cement truck #304
Pushers trailer- P-182	Tubing trailer #119	
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06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Load the hole with 2 bbls, check for bubbles. No bubbles.
08:00 AM	08:30 AM	P	Pick up 2 joints, tag on cement @50'. Lay down 2 joints.
08:30 AM	09:00 AM	P	Rig down tubing equipment and work floor. ND, BOP.
09:00 AM	09:30 AM	P	Rig down surface flange, rig up surface cap. SIW.
09:30 AM	10:30 AM	P	Pick up and secure hard lines. Rig down pulling unit.
10:30 AM	11:00 AM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
11:00 AM	12:00 PM	P	Crew travel.
12:00 PM	01:00 PM	U	Make CDL medical card test.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	07:50	38 - Crew PU
Operator:	Archuleta, Phillip	06:50	28 - Crew PU
Derrick:	Ceniseros, Felipe	06:50	
Floor Hand:	Wyrum, Russel	06:50	
Floor Hand:	Navarro, Cornelio	06:50	

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Brandon Tracy	Co. Rep.	On location

**Equipment:**

Dog House - #DH-E	Gas buster tank #422	Waste pit #625
Base Beam #3	500 bbl tank #427	
G-PAD 12	Heater # H357	
Pushers trailer- P-182	Tubing trailer #119	
Hard Line Trailer # P-116	PT 450	