

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403025372

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 2001 16TH STREET SUITE 900

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kevin.monaghan@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-12152-00

Well Name: UHRICH

Well Number: 1

Location: QtrQtr: SWSW

Section: 29

Township: 6N

Range: 64W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 63191

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.451631

Longitude: -104.581272

GPS Data: GPS Quality Value: 3.7

Type of GPS Quality Value:

Date of Measurement: 08/13/2009

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6890	6900	01/17/2022	B PLUG CEMENT TOP	6546
NIOBRARA	6596	6724	01/17/2022	B PLUG CEMENT TOP	6546

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	K55	24	0	306	250	306	0	VISU
1ST	7+7/8	4+1/2	K55	11.6	0	7025	175	7025	6120	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6546 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>5</u> sks cmt from <u>3502</u> ft. to <u>3436</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>35</u> sks cmt from <u>2100</u> ft. to <u>1639</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>250</u> sks cmt from <u>780</u> ft. to <u>465</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>130</u> sks cmt from <u>465</u> ft. to <u>347</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 3552 ft. with 35 sacks. Leave at least 100 ft. in casing 3502 CICR Depth

Perforate and squeeze at 2200 ft. with 155 sacks. Leave at least 100 ft. in casing 2100 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 150 sacks half in. half out surface casing from 347 ft. to 5 ft. Plug Tagged: ☒

Set 11 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 780 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 01/24/2022 Cut and Cap Date: 03/24/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 59

*Wireline Contractor: APLUS

*Cementing Contractor: APLUS

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

This well requires BH Mitigation Language:

UHRICH 1 (05-123-12152):

This well was added to our P&A Abatement program on 11/8/2021. This well is located in a restricted field, and we could not access the well with our blow down trailer, in accordance with the COA "1. Operator will implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well operations do not constitute a nuisance or hazard to public welfare," therefore we were unable to complete any abatements. A Form 17 was completed on 1/17/2022 with a starting pressure of 2 psi and an ending pressure of 0 psi. P&A operations started on 1/17/2022 and the surface plug was pumped on 1/24/2022. This well was cut and capped on 3/24/2022.

Perfs @ 3552' and 3452' for CICR @ 3502'

Perfs @ 2200' and 1700' for CICR @ 2100'

Cut/Pull CSG @ 780'

Perfs @ 2700' and Squeeze 12/4/2000 - no tickets available

Form 4 BH DocNum: 402687531

Form 17 DocNum: 402935758

Form 27 DocNum: 402966432

Form 42 DocNum: 402926738

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Hoff

Title: HSE Reg Affairs Coord

Date: _____

Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

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Attachment List

Att Doc Num **Name**

403025373	CEMENT JOB SUMMARY
403025374	OPERATIONS SUMMARY
403025375	WELLBORE DIAGRAM
403025376	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)