



BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>
 Step 3. Conduct Bradenhead test.
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: _____ 3. BLM Lease No: _____
 2. Name of Operator: _____
 4. API Number; 081 06408 00 5. Multiple completion? Yes No
 6. Well Name: ESU Number: # 1
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____
 8. County _____ 9. Field Name: _____
 10. Minerals: Fee State Federal Indian

11. Date of Test: _____
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

| | | | | | |
|-------------------------------|---------------------------------|----------------------------|----------------------------------|----------------------------|-----------------------|
| Record all pressures as found | Tubing: <u>300</u> Fm: _____ | Tubing: _____ Fm: _____ | Prod Csg <u>650</u> Fm: _____ | Intermediate Csg: _____ | Surf. Csg <u>0</u> |
|-------------------------------|---------------------------------|----------------------------|----------------------------------|----------------------------|-----------------------|

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|--|------------------------|------------|-------------|---------------|---------------------|------------------|-------------------|
| Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 0 | 300 | " | 650 | 0 | 0 | N |
| BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | 5 | 300 | " | 650 | 0 | 0 | N |
| Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ | 10 | 300 | " | 650 | 0 | 0 | N |
| | 15 | 300 | " | 650 | 0 | 0 | N |
| | 20 | 300 | " | 650 | 0 | 0 | N |
| | 25 | 300 | " | 650 | 0 | 0 | N |
| | 30 | 300 | " | 650 | 0 | 0 | N |
| Instantaneous Bradenhead PSIG at end of test: > <u>0</u> | | | | | | | |