



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

RECEIVED

SEP 21 2000

OIL & GAS COMMISSION

Fill out Part II of this form if well tested is a permitted or pending injection well.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: <u>50778</u>	Contact Name & Phone
Name of Operator: <u>Lewis &amp; Clark Exploration Co.</u>	
Address: <u>1100 W. Littleton Blvd, #101</u>	No:
City: <u>Littleton</u> State: <u>CO</u> Zip: <u>80120</u>	Fax:
API Number: <u>05-015-09326 06</u> Field Name: <u>Padroni West</u> Field No: <u>67000</u>	
Well Name: <u>Su Bois</u> Number: <u>5</u>	
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NE NW 7, 9N-52W, 6<sup>th</sup> PM</u>	

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

SHUT-IN PRODUCTION WELL  INJECTION WELL FACILITY NO: \_\_\_\_\_

Part I Pressure Test

- 5-Year Test  Test to Maintain SI/TA Status  Reset Packer  
 Verification of Repairs (describe repairs): MIT performed on casing after squeeze of 1 sand perfs @ 4775-85'

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval <input type="checkbox"/> NA	Open Hole Interval <input type="checkbox"/> NA

Casing Test <input type="checkbox"/> NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size	Tubing Depth	Top Packer Depth	Multiple Packers <input type="checkbox"/> YES <input type="checkbox"/> NO

Test Data					
Test Date <u>9.11.00</u>	Well Status During Test <u>Completion</u>	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
Starting Casing Test Pressure <u>520#</u>	Casing Pressure - 5 Min. <u>520#</u>	Casing Pressure - 10 Min. <u>520#</u>	Final Casing Test Pressure <u>520#</u>	Pressure Loss or Gain During Test <u>No Loss</u>	

Test Witnessed by State Representative <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES	OGCC Field Representative: <u>Ed Binkley</u>
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Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date _____	<input type="checkbox"/> CBL or Equiv. Run Date _____	<input type="checkbox"/> Temperature Survey Run Date _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Donald Hembge  
Signed: Donald R. Hembge Title: President Date: 9.19.00

OGCC Approval: Ed D. Matter Title: \_\_\_\_\_ Date: 9/25/01

Conditions of Approval, if any: