



01341399

State of Colorado

## Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 50778 Contact Name & Phone \_\_\_\_\_  
Name of Operator: Lewis & Clark Exploration Co.  
Address: 1100 W. Littleton Blvd, #101 No: \_\_\_\_\_  
City: Littleton State: CO Zip: 80120 Fax: \_\_\_\_\_  
API Number: 05-075-09326 06 Field Name: Padroni West Field No: 67000  
Well Name: 24 Bois Number: 5  
Location (QtrQtr, Sec, Twp, Rng, Meridian): NE NW 7, 9N-52W, 6th PM

FOR OGCC USE ONLY

RECEIVED

SEP 21 2000

OIL &amp; GAS COMMISSION

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## Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☐ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL FACILITY NO: \_\_\_\_\_

## Part I Pressure Test

- ☐ 5-Year Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer  
☒ Verification of Repairs (describe repairs): MIT performed on casing after squeeze of 1 sand perfs @ 4775-85'

NA - Not Applicable

## Wellbore Data at Time Test

Injection/Producing Zone(s) \_\_\_\_\_ Perforated Interval ☐ NA Open Hole Interval ☐ NA

Casing Test ☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth \_\_\_\_\_

Tubing Casing/Annulus Test ☐ NA

Tubing Size \_\_\_\_\_ Tubing Depth \_\_\_\_\_ Top Packer Depth \_\_\_\_\_ Multiple Packers ☐ YES ☐ NO

## Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>9.11.00</u>	<u>Completion</u>				
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
<u>520#</u>	<u>520#</u>	<u>520#</u>	<u>520#</u>	<u>No Loss</u>	

Test Witnessed by State Representative  
☐ NO ☒ YES

OGCC Field Representative:

Ed Binkley

## Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey Run Date \_\_\_\_\_ ☐ CBL or Equiv. Run Date \_\_\_\_\_ ☐ Temperature Survey Run Date \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Donald HembreeSigned: Donald R. Hembree Title: President Date: 9.19.00OGCC Approval: Ed D. Matter Title: \_\_\_\_\_ Date: 9/25/01

Conditions of Approval, if any: