

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/05/2022

Submitted Date:

04/11/2022

Document Number:

699700298

FIELD INSPECTION FORM

 Loc ID 315979 Inspector Name: Heil, John On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 3104
 Name of Operator: ANSCHUTZ EXPLORATION CORP
 Address: 555 17TH ST STE 2400
 City: DENVER State: CO Zip: 80202
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 5 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Herbison, Lacy		lacy.herbison@gmail.com	Regulatory Analyst
Fischer, Alex		alex.fischer@state.co.us	
Brenize, Galen	(303) 299-1269	galen.brenize@aec-denver.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150348	UIC DISPOSAL	CL	05/11/1993		-	PINYON RIDGE FEDERAL C-1	EI
159082	UIC DISPOSAL	AC	01/15/2003		-	PINYON RIDGE FED C-1W DISPOSAL WELL	EI
159316	UIC DISPOSAL	AC	09/17/2009		-	PINYON RIDGE FED. C-1W	EI
231848	WELL	IJ	11/01/2021	DSPW	103-09519	PRF C-1W	EI
269711	PIT	AC			-	PRF C-1W	EI

General Comment:

On April 5, 2022, COGCC Environmental Staff (John Heil) conducted an environmental field inspection of ANSCHUTZ EXPLORATION CORP (ANSCHUTZ operator #3104) Pinyon Ridge Federal C1-W Location ID 315979 to examine a spill/release that was reported by ANSCHUTZ on March 31, 2022.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Sign not updated to reflect current operator.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	05/11/2022

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 150348 Type: UIC API Number: - Status: CL Insp. Status: EI

Facility ID: 159082 Type: UIC API Number: - Status: AC Insp. Status: EI

Facility ID: 159316 Type: UIC API Number: - Status: AC Insp. Status: EI

Facility ID: 231848 Type: WELL API Number: 103-09519 Status: IJ Insp. Status: EI

Facility ID: 269711 Type: PIT API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: See Form 19 Initial Doc #403000387 for more information. 4/5/2022 COGCC staff observed potentially impacted material within the tank battery secondary containment structure (where the spill/release occurred) as well as various locations on the Pinyon Ridge Federal C1-W location. There were multiple area on the exterior of the tank battery secondary containment structure where fluids had escaped the secondary containment structure and migrated across the location. The potentially impacted material had a strong hydrocarbon odor and produced a sheen when in contact with what appeared to be storm water on the location. It appears that the operator used absorbent pad to initially contain and control the release but the potentially impacted absorbent pads where being blown off the location at time of inspection. COGCC staff notified the operator on 4/5/2022 of the potentially impacted absorbent pads being blown off the location. The potential impacts were observed on the eastern and northeastern portions of the location and a residual impact ring was observed on the northern berm of the location. It appears that minimal clean-up and remediation activities have occurred at the location since the spill/release was discovered on 3/27/2022. See phot log for details.

Corrective Action: A Supplemental Form 19 is required within ten days of discovery of the spill/release. See rule 912.b.(4) for the information that is required on the Supplemental report. Corrective Action date is for the required ten day Supplemental Form 19. Control and contain spills/releases and immediately clean up per Rule 912.a. Date: 04/06/2022

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: NO Pit ID: 269711 Lat: 40.212478 Long: -108.276279

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Appears to be an earthen pit.

Corrective Action Operator shall provide the status of Pit ID 269711. If the pit is no longer in use, the operator shall close the pit in accordance with Rule 911 and Rule 913.

Date: 05/11/2022

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403011334	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5720113
699700299	20220405 Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5720103