

Location

Overall Good:

| Signs/Marker: | | | |
|----------------------|----------------------|-------|--|
| Type | TANK LABELS/PLACARDS | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good:

| Spills: | | | |
|----------------|------|--------|--|
| Type | Area | Volume | |
| | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

| Fencing/: | | | |
|--------------------|------------------------|-------|--|
| Type | TANK BATTERY | | |
| Comment: | barb wire | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | barb wire | | |
| Corrective Action: | | Date: | |
| Type | PUMP JACK | | |
| Comment: | shares fencing with WH | | |
| Corrective Action: | | Date: | |

| Equipment: | | | corrective date |
|--------------------|----------------|-------|-----------------|
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | electric motor | | |
| Corrective Action: | | Date: | |

| | | |
|-----------------------------------|---|------------------|
| Type: Ancillary equipment | # 2 | |
| Comment: | automation, electric panel, meter box and transformers | |
| Corrective Action: | | Date: |
| Type: Horizontal Heated Separator | # 1 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Gas Meter Run | # 1 | |
| Comment: | no card in meter box to indicate calibration status | |
| Corrective Action: | Provide calibration records or calibrate meter as required by Rule 429 & 430. Proof of calibration may be provided on a Field Inspection Resolution Report (FIRR). | Date: 07/27/2021 |
| Type: Bradenhead | # 1 | |
| Comment: | appears to be plumbed to surface | |
| Corrective Action: | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|-----------------------|
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | | 40.126570,-104.812600 |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|-----------|----------------|---------|--------|
| PRODUCED WATER | 1 | <100 BBLS | FIBERGLASS AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | 80 bbl |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |

| | | |
|--------------------|------------------------------------|-------|
| Comment: | Shares containment with crude tank | |
| Corrective Action: | | Date: |

Wells Served By Facilities Above

AirsID

| |
|------------|
| API Number |
| 123-07975 |
| 123-09150 |

| | |
|------------|--------|
| API Number | AirsID |
|------------|--------|

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 240187 Type: WELL API Number: 123-07975 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/13/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 453314 Type: TANK API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|--------|------------|
| <p>COGCC Inspection Report Summary On Thursday 4/14/2022 at approximately 1400 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a KP Kauffman location: This is a follow up inspection to Doc # 699304656. Bangert 42-19 at API #05-123-07975 in Weld County Colorado. While there, I observed a wellsite and tank battery, PR at time of inspection. During this inspection the following possible compliance issue was observed and is now delinquent: Rule 429/430 Measurement of Oil & Gas: No card in meter box to indicate calibration status, CA date 7-27-2021. See attached photos. Location: Dry, Weather: clear and windy. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p> | revasr | 04/14/2022 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------|---|
| 702400337 | location pics | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5724513 |