



BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: _____ 3. BLM Lease No: _____

2. Name of Operator: EVERGREEN Natural Resources

4. API Number: 05-071-06313 5. Multiple completion? Yes ☒ No ☒

6. Well Name: SPARKY Number: 238

7. Location (Qtr, Sec, Twp, Rng, Meridian): _____

8. County LAS ANIMAS 9. Field Name: _____

10. Minerals: ☒ Fee State Federal Indian

11. Date of Test: _____

12. Well Status: _____

☒ Shut In Gas Lift

Pumping Injection

Clock/Intermittent

Plunger Lift

13. Number of Casing Strings: _____

☒ Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____	Tubing: _____	Prod Csg _____	Intermediate _____	Surf. Csg _____
	Fm: <u>11:15</u>	Fm: _____	Fm: <u>11:15</u>	Csg: _____	<u>0</u>

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5		0	0		0	None
BRADENHEAD SAMPLE TAKEN? Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Liquid <input type="checkbox"/>	10		0	0		0	
Character of Bradenhead fluid:	15		0	0		0	
Clear Fresh	20		0	0		0	
Sulfur Salty Black	25		0	0		0	
Other: (describe) <u>none</u>	30		0	0		0	
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	Elapsed Time (Min/Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5	0		0		0	None
INTERMEDIATE SAMPLE TAKEN?	10	0		0		0	
Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid <input type="checkbox"/>	15	0		0		0	
Character of Intermediate fluid:	20	0		0		0	
Clear Fresh Sulfur Salty Black	25	0		0		0	
Other:(describe) <u>None</u>	30	0		0		0	
Instantaneous Intermediate Casing PSIG at end of test: > <u>0</u>							

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Steve Grubelak Title: TFS Phone: (719)-859-2271
 Signed: Steve Grubelak Title: _____ Date: 4-12-2022
 Witnessed By: _____ Title: _____ Agency: _____