

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/08/2022

Submitted Date:

04/08/2022

Document Number:

699804360

FIELD INSPECTION FORM

Loc ID 334978 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 32 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278852	WELL	PR	11/01/2015	GW	045-10959	FEDERAL SG 43-28	PR
432305	WELL	PR	01/06/2015	GW	045-21946	Federal SG 542-28	PR
432306	WELL	PR	01/10/2015	GW	045-21947	Federal SG 332-28	PR
432307	WELL	PR	01/10/2015	GW	045-21948	Federal SG 412-27	PR
432308	WELL	PR	05/04/2018	GW	045-21949	Federal SG 42-28	PR
432309	WELL	PR	12/10/2014	GW	045-21950	Federal SG 333-28	PR
432311	WELL	SI	08/01/2021	GW	045-21952	Federal SG 531-28	SI
432313	WELL	PR	01/09/2015	GW	045-21954	Federal SG 432-28	PR
432314	WELL	PR	11/01/2015	GW	045-21955	Federal SG 32-28	PR
432315	WELL	PR	01/09/2015	GW	045-21956	Federal SG 532-28	PR
432316	WELL	PR	12/10/2014	GW	045-21957	Federal SG 442-28	PR
432318	WELL	PR	08/01/2018	GW	045-21959	Federal SG 342-28	PR
432319	WELL	PR	12/10/2014	GW	045-21960	Federal SG 33-28	PR

General Comment:

COGCC Inspection Report Summary

On Thursday 4/7/22 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Federal /SG 43-28.

Location #334978 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a corrective action date of 6/7/22.
- 2) Loadline open ended with a corrective action date of 4/14/22.
- 3) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 4/22/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	06/07/2022
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Sand cans		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Loadline open ended.		
Corrective Action:	All loadlines will be bullplugged or capped.	Date:	04/14/2022
Type: Horizontal Heated Separator	# 14		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		,
Comment:					

Corrective Action:	Date:
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>278852</u>	Type: <u>WELL</u>	API Number: <u>045-10959</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:				Date:
Facility ID: <u>432305</u>	Type: <u>WELL</u>	API Number: <u>045-21946</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:				Date:
Facility ID: <u>432306</u>	Type: <u>WELL</u>	API Number: <u>045-21947</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:				Date:
Facility ID: <u>432307</u>	Type: <u>WELL</u>	API Number: <u>045-21948</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:				Date:
Facility ID: <u>432308</u>	Type: <u>WELL</u>	API Number: <u>045-21949</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:				Date:
Facility ID: <u>432309</u>	Type: <u>WELL</u>	API Number: <u>045-21950</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:				Date:
Facility ID: <u>432311</u>	Type: <u>WELL</u>	API Number: <u>045-21952</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: <u>Last produced July 2021.</u>				
Corrective Action:				Date: _____
Facility ID: <u>432313</u>	Type: <u>WELL</u>	API Number: <u>045-21954</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Facility ID: 432314 Type: WELL API Number: 045-21955 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Facility ID: 432315 Type: WELL API Number: 045-21956 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Facility ID: 432316 Type: WELL API Number: 045-21957 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Facility ID: 432318 Type: WELL API Number: 045-21959 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Facility ID: 432319 Type: WELL API Number: 045-21960 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMP at entrance to location.
Berms						
		Ditches				
		Berms				
Sediment Traps						
		Culverts				
		Gravel				
Gravel	Fail					Gravel insufficient
		Sediment Traps				
		Sediment Traps				
Ditches						
Compaction	Fail					Location lacks stabilization.

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 04/22/2022

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Signs/Markers, Equipment and Storm water for corrective actions.	depaoloc	04/08/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804361	Photos for Insp. #699804360	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5718686