

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/07/2022

Submitted Date:

04/07/2022

Document Number:

697005538

FIELD INSPECTION FORMLoc ID 323198 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCInspections@Oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244905	WELL	SI	06/01/2020	GW	123-12700	BIERIG-UPRR 42-35	WK

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 1		corrective date
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 244905 Type: WELL API Number: 123-12700 Status: SI Insp. Status: WK**Cement**Cement ContractorContractor Name: Magnum

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 173 sxsGood Return During Job: YESCement Type: Class G 15.8#Comment:

Perforations are 5610' KB and 6285' KB, CICR set @ 5664' KB for annular squeeze, MIRU Magnum cementers, hold safety meeting, establish circulation, mix and pump 161.5 sxs Class G 15.8 ppg cement slurry (43.8 bbls total) through CICR, displace tbq with 18.8 bbls of fresh water, sting out of CICR and spot 11.5 sxs of slurry (3.1 bbls total) on top of CICR, lay down tbq to 5402' KB and reverse circulate clean, POOH with remaining tbq, MIRU Nextier e-line, hold safety meeting, RIH and perforate csg @ 4748'-4752' KB 4 SPF, 4610'-4614' KB 4 SPF for annular squeeze, POOH with spent guns, RDMO e-line, SIW, SDFN.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697005539	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5717473