



Caerus Oil & Gas

Garfield County, CO

NPM G35 496 Pad

BJU G35 FED 11C-35-496 - Slot A4

Wellbore #1

Plan: Design #1

KLX Well Planning Report

01 April, 2022



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU G35 FED 11C-35-496 - Slot A4
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8194.0usft (H&P #330)
Project:	Garfield County, CO	MD Reference:	RKB @ 8194.0usft (H&P #330)
Site:	NPM G35 496 Pad	North Reference:	True
Well:	BJU G35 FED 11C-35-496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Fee	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site		NPM G35 496 Pad			
Site Position:		Northing:	14,415,365.20 usft	Latitude:	39.660667
From:	Map	Easting:	2,447,000.80 usft	Longitude:	-108.134301
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.83 °

Well	BJU G35 FED 11C-35-496 - Slot A4					
Well Position	+N/-S	-64.0 usft	Northing:	14,415,302.50 usft	Latitude:	39.660491
	+E/-W	40.3 usft	Easting:	2,447,043.10 usft	Longitude:	-108.134158
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	8,164.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2020	12/31/2020	9.38	65.82	51,142.40000000

Design	Design #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	118.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	306.76	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
118.0	0.36	211.22	118.0	-0.7	-0.6	0.00	0.00	0.00	0.00	
130.0	0.00	0.00	130.0	-0.7	-0.6	3.00	-3.00	0.00	180.00	
140.0	0.00	0.00	140.0	-0.7	-0.6	0.00	0.00	0.00	0.00	
776.6	19.10	308.73	764.9	65.1	-82.7	3.00	3.00	0.00	308.73	
7,654.4	19.10	308.73	7,264.1	1,472.9	-1,838.2	0.00	0.00	0.00	0.00	
8,291.0	0.00	0.00	7,889.0	1,538.7	-1,920.2	3.00	-3.00	0.00	180.00	11C-35 - OHCR
11,105.5	2.39	250.00	10,702.6	1,518.6	-1,975.5	0.09	0.09	-3.91	250.00	
12,091.7	2.39	250.00	11,688.0	1,504.5	-2,014.2	0.00	0.00	0.00	0.00	11C-35 - PBHL

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU G35 FED 11C-35-496 - Slot A4
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8194.0usft (H&P #330)
Project:	Garfield County, CO	MD Reference:	RKB @ 8194.0usft (H&P #330)
Site:	NPM G35 496 Pad	North Reference:	True
Well:	BJU G35 FED 11C-35-496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
60.0	0.80	217.77	60.0	-0.3	-0.3	0.0	1.33	1.33	0.00
90.0	0.42	246.22	90.0	-0.5	-0.5	0.1	1.58	-1.27	94.83
Conductor Tie in									
118.0	0.36	211.22	118.0	-0.7	-0.6	0.1	0.86	-0.21	-125.00
EOD @ Vertical									
130.0	0.00	0.00	130.0	-0.7	-0.6	0.1	3.00	-3.00	0.00
Build 3° / 100'									
140.0	0.00	0.00	140.0	-0.7	-0.6	0.1	0.00	0.00	0.00
200.0	1.80	308.73	200.0	-0.1	-1.4	1.0	3.00	3.00	0.00
300.0	4.80	308.73	299.8	3.5	-5.9	6.8	3.00	3.00	0.00
400.0	7.80	308.73	399.2	10.4	-14.4	17.8	3.00	3.00	0.00
500.0	10.80	308.73	497.9	20.5	-27.0	33.9	3.00	3.00	0.00
600.0	13.80	308.73	595.6	33.8	-43.7	55.2	3.00	3.00	0.00
700.0	16.80	308.73	692.0	50.3	-64.2	81.6	3.00	3.00	0.00
EOB @ 19.10° Inc. / 308.73° Azm									
776.6	19.10	308.73	764.9	65.1	-82.7	105.2	3.00	3.00	0.00
800.0	19.10	308.73	787.0	69.9	-88.6	112.8	0.00	0.00	0.00
900.0	19.10	308.73	881.5	90.3	-114.1	145.5	0.00	0.00	0.00
1,000.0	19.10	308.73	976.0	110.8	-139.7	178.2	0.00	0.00	0.00
1,100.0	19.10	308.73	1,070.5	131.3	-165.2	210.9	0.00	0.00	0.00
1,200.0	19.10	308.73	1,165.0	151.7	-190.7	243.6	0.00	0.00	0.00
1,300.0	19.10	308.73	1,259.5	172.2	-216.2	276.3	0.00	0.00	0.00
1,400.0	19.10	308.73	1,354.0	192.7	-241.8	309.0	0.00	0.00	0.00
1,500.0	19.10	308.73	1,448.5	213.2	-267.3	341.7	0.00	0.00	0.00
1,600.0	19.10	308.73	1,543.0	233.6	-292.8	374.4	0.00	0.00	0.00
1,700.0	19.10	308.73	1,637.4	254.1	-318.3	407.1	0.00	0.00	0.00
1,800.0	19.10	308.73	1,731.9	274.6	-343.9	439.8	0.00	0.00	0.00
1,900.0	19.10	308.73	1,826.4	295.0	-369.4	472.5	0.00	0.00	0.00
2,000.0	19.10	308.73	1,920.9	315.5	-394.9	505.2	0.00	0.00	0.00
2,100.0	19.10	308.73	2,015.4	336.0	-420.4	537.9	0.00	0.00	0.00
2,200.0	19.10	308.73	2,109.9	356.4	-446.0	570.6	0.00	0.00	0.00
2,300.0	19.10	308.73	2,204.4	376.9	-471.5	603.3	0.00	0.00	0.00
2,400.0	19.10	308.73	2,298.9	397.4	-497.0	636.0	0.00	0.00	0.00
2,500.0	19.10	308.73	2,393.4	417.8	-522.5	668.7	0.00	0.00	0.00
2,600.0	19.10	308.73	2,487.9	438.3	-548.1	701.4	0.00	0.00	0.00
Wasatch									
2,699.6	19.10	308.73	2,582.0	458.7	-573.5	734.0	0.00	0.00	0.00
2,700.0	19.10	308.73	2,582.4	458.8	-573.6	734.1	0.00	0.00	0.00
2,800.0	19.10	308.73	2,676.9	479.3	-599.1	766.8	0.00	0.00	0.00
2,900.0	19.10	308.73	2,771.4	499.7	-624.6	799.5	0.00	0.00	0.00
3,000.0	19.10	308.73	2,865.9	520.2	-650.2	832.2	0.00	0.00	0.00
3,100.0	19.10	308.73	2,960.4	540.7	-675.7	864.9	0.00	0.00	0.00
3,200.0	19.10	308.73	3,054.9	561.1	-701.2	897.6	0.00	0.00	0.00
3,300.0	19.10	308.73	3,149.4	581.6	-726.7	930.3	0.00	0.00	0.00
3,400.0	19.10	308.73	3,243.9	602.1	-752.3	963.0	0.00	0.00	0.00
3,500.0	19.10	308.73	3,338.4	622.5	-777.8	995.7	0.00	0.00	0.00
3,600.0	19.10	308.73	3,432.9	643.0	-803.3	1,028.4	0.00	0.00	0.00
3,700.0	19.10	308.73	3,527.4	663.5	-828.8	1,061.1	0.00	0.00	0.00
3,800.0	19.10	308.73	3,621.9	684.0	-854.4	1,093.8	0.00	0.00	0.00
3,900.0	19.10	308.73	3,716.4	704.4	-879.9	1,126.5	0.00	0.00	0.00
4,000.0	19.10	308.73	3,810.9	724.9	-905.4	1,159.2	0.00	0.00	0.00
4,100.0	19.10	308.73	3,905.3	745.4	-930.9	1,191.9	0.00	0.00	0.00
4,200.0	19.10	308.73	3,999.8	765.8	-956.5	1,224.6	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU G35 FED 11C-35-496 - Slot A4
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8194.0usft (H&P #330)
Project:	Garfield County, CO	MD Reference:	RKB @ 8194.0usft (H&P #330)
Site:	NPM G35 496 Pad	North Reference:	True
Well:	BJU G35 FED 11C-35-496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,300.0	19.10	308.73	4,094.3	786.3	-982.0	1,257.3	0.00	0.00	0.00
4,400.0	19.10	308.73	4,188.8	806.8	-1,007.5	1,290.0	0.00	0.00	0.00
4,500.0	19.10	308.73	4,283.3	827.2	-1,033.0	1,322.7	0.00	0.00	0.00
4,600.0	19.10	308.73	4,377.8	847.7	-1,058.6	1,355.4	0.00	0.00	0.00
4,700.0	19.10	308.73	4,472.3	868.2	-1,084.1	1,388.1	0.00	0.00	0.00
4,800.0	19.10	308.73	4,566.8	888.6	-1,109.6	1,420.8	0.00	0.00	0.00
4,900.0	19.10	308.73	4,661.3	909.1	-1,135.1	1,453.5	0.00	0.00	0.00
5,000.0	19.10	308.73	4,755.8	929.6	-1,160.7	1,486.2	0.00	0.00	0.00
5,100.0	19.10	308.73	4,850.3	950.1	-1,186.2	1,518.9	0.00	0.00	0.00
5,200.0	19.10	308.73	4,944.8	970.5	-1,211.7	1,551.6	0.00	0.00	0.00
5,300.0	19.10	308.73	5,039.3	991.0	-1,237.2	1,584.3	0.00	0.00	0.00
5,400.0	19.10	308.73	5,133.8	1,011.5	-1,262.8	1,617.0	0.00	0.00	0.00
5,500.0	19.10	308.73	5,228.3	1,031.9	-1,288.3	1,649.7	0.00	0.00	0.00
5,600.0	19.10	308.73	5,322.8	1,052.4	-1,313.8	1,682.4	0.00	0.00	0.00
5,700.0	19.10	308.73	5,417.3	1,072.9	-1,339.3	1,715.1	0.00	0.00	0.00
5,800.0	19.10	308.73	5,511.8	1,093.3	-1,364.9	1,747.8	0.00	0.00	0.00
Wasatch G									
5,874.3	19.10	308.73	5,582.0	1,108.6	-1,383.8	1,772.1	0.00	0.00	0.00
5,900.0	19.10	308.73	5,606.3	1,113.8	-1,390.4	1,780.5	0.00	0.00	0.00
6,000.0	19.10	308.73	5,700.8	1,134.3	-1,415.9	1,813.2	0.00	0.00	0.00
6,100.0	19.10	308.73	5,795.3	1,154.8	-1,441.4	1,845.9	0.00	0.00	0.00
Fort Union									
6,157.9	19.10	308.73	5,850.0	1,166.6	-1,456.2	1,864.8	0.00	0.00	0.00
6,200.0	19.10	308.73	5,889.8	1,175.2	-1,467.0	1,878.6	0.00	0.00	0.00
6,300.0	19.10	308.73	5,984.3	1,195.7	-1,492.5	1,911.3	0.00	0.00	0.00
6,400.0	19.10	308.73	6,078.8	1,216.2	-1,518.0	1,944.0	0.00	0.00	0.00
6,500.0	19.10	308.73	6,173.3	1,236.6	-1,543.5	1,976.7	0.00	0.00	0.00
6,600.0	19.10	308.73	6,267.7	1,257.1	-1,569.1	2,009.4	0.00	0.00	0.00
6,700.0	19.10	308.73	6,362.2	1,277.6	-1,594.6	2,042.1	0.00	0.00	0.00
6,800.0	19.10	308.73	6,456.7	1,298.0	-1,620.1	2,074.8	0.00	0.00	0.00
6,900.0	19.10	308.73	6,551.2	1,318.5	-1,645.6	2,107.5	0.00	0.00	0.00
7,000.0	19.10	308.73	6,645.7	1,339.0	-1,671.2	2,140.2	0.00	0.00	0.00
7,100.0	19.10	308.73	6,740.2	1,359.4	-1,696.7	2,172.9	0.00	0.00	0.00
7,200.0	19.10	308.73	6,834.7	1,379.9	-1,722.2	2,205.6	0.00	0.00	0.00
7,300.0	19.10	308.73	6,929.2	1,400.4	-1,747.7	2,238.3	0.00	0.00	0.00
7,400.0	19.10	308.73	7,023.7	1,420.9	-1,773.3	2,271.0	0.00	0.00	0.00
7,500.0	19.10	308.73	7,118.2	1,441.3	-1,798.8	2,303.7	0.00	0.00	0.00
7,600.0	19.10	308.73	7,212.7	1,461.8	-1,824.3	2,336.4	0.00	0.00	0.00
Drop 3° /100'									
7,654.4	19.10	308.73	7,264.1	1,472.9	-1,838.2	2,354.2	0.00	0.00	0.00
7,700.0	17.73	308.73	7,307.4	1,481.9	-1,849.4	2,368.6	3.00	-3.00	0.00
7,800.0	14.73	308.73	7,403.4	1,499.4	-1,871.2	2,396.5	3.00	-3.00	0.00
7,900.0	11.73	308.73	7,500.7	1,513.7	-1,889.1	2,419.4	3.00	-3.00	0.00
8,000.0	8.73	308.73	7,599.1	1,524.9	-1,902.9	2,437.1	3.00	-3.00	0.00
8,100.0	5.73	308.73	7,698.3	1,532.7	-1,912.8	2,449.7	3.00	-3.00	0.00
8,200.0	2.73	308.73	7,798.0	1,537.3	-1,918.5	2,457.1	3.00	-3.00	0.00
EOD @ Vertical / Build 1.5° / 100' - Ohio Creek/TOG									
8,291.0	0.00	0.00	7,889.0	1,538.7	-1,920.2	2,459.2	3.00	-3.00	0.00
8,300.0	0.01	250.00	7,898.0	1,538.7	-1,920.2	2,459.2	0.09	0.09	0.00
8,400.0	0.09	250.00	7,998.0	1,538.7	-1,920.3	2,459.3	0.09	0.09	0.00
8,500.0	0.18	250.00	8,098.0	1,538.6	-1,920.5	2,459.4	0.09	0.09	0.00
Williams Fork									
8,534.0	0.21	250.00	8,132.0	1,538.5	-1,920.6	2,459.5	0.09	0.09	0.00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU G35 FED 11C-35-496 - Slot A4
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8194.0usft (H&P #330)
Project:	Garfield County, CO	MD Reference:	RKB @ 8194.0usft (H&P #330)
Site:	NPM G35 496 Pad	North Reference:	True
Well:	BJU G35 FED 11C-35-496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,600.0	0.26	250.00	8,198.0	1,538.5	-1,920.9	2,459.6	0.09	0.09	0.00	
8,700.0	0.35	250.00	8,298.0	1,538.3	-1,921.4	2,459.9	0.09	0.09	0.00	
8,800.0	0.43	250.00	8,398.0	1,538.0	-1,922.0	2,460.3	0.09	0.09	0.00	
8,900.0	0.52	250.00	8,498.0	1,537.8	-1,922.8	2,460.7	0.09	0.09	0.00	
9,000.0	0.60	250.00	8,598.0	1,537.4	-1,923.7	2,461.3	0.09	0.09	0.00	
9,100.0	0.69	250.00	8,698.0	1,537.0	-1,924.8	2,461.9	0.09	0.09	0.00	
9,200.0	0.77	250.00	8,798.0	1,536.6	-1,926.0	2,462.6	0.09	0.09	0.00	
9,300.0	0.86	250.00	8,898.0	1,536.1	-1,927.3	2,463.4	0.09	0.09	0.00	
9,400.0	0.94	250.00	8,997.9	1,535.6	-1,928.8	2,464.2	0.09	0.09	0.00	
9,500.0	1.03	250.00	9,097.9	1,535.0	-1,930.4	2,465.2	0.09	0.09	0.00	
9,600.0	1.11	250.00	9,197.9	1,534.3	-1,932.2	2,466.2	0.09	0.09	0.00	
9,700.0	1.20	250.00	9,297.9	1,533.7	-1,934.1	2,467.3	0.09	0.09	0.00	
9,800.0	1.28	250.00	9,397.9	1,532.9	-1,936.1	2,468.5	0.09	0.09	0.00	
9,900.0	1.37	250.00	9,497.8	1,532.1	-1,938.3	2,469.8	0.09	0.09	0.00	
10,000.0	1.45	250.00	9,597.8	1,531.3	-1,940.6	2,471.1	0.09	0.09	0.00	
10,100.0	1.54	250.00	9,697.8	1,530.4	-1,943.0	2,472.5	0.09	0.09	0.00	
10,200.0	1.62	250.00	9,797.7	1,529.4	-1,945.6	2,474.1	0.09	0.09	0.00	
10,300.0	1.71	250.00	9,897.7	1,528.5	-1,948.4	2,475.7	0.09	0.09	0.00	
10,400.0	1.79	250.00	9,997.6	1,527.4	-1,951.2	2,477.3	0.09	0.09	0.00	
10,500.0	1.88	250.00	10,097.6	1,526.3	-1,954.2	2,479.1	0.09	0.09	0.00	
10,600.0	1.96	250.00	10,197.5	1,525.2	-1,957.4	2,480.9	0.09	0.09	0.00	
10,700.0	2.05	250.00	10,297.5	1,524.0	-1,960.7	2,482.8	0.09	0.09	0.00	
10,800.0	2.13	250.00	10,397.4	1,522.7	-1,964.1	2,484.8	0.09	0.09	0.00	
10,900.0	2.22	250.00	10,497.3	1,521.4	-1,967.7	2,486.9	0.09	0.09	0.00	
11,000.0	2.30	250.00	10,597.3	1,520.1	-1,971.4	2,489.1	0.09	0.09	0.00	
EOB @ 2.39° Inc. / 250.00° Azm										
11,105.5	2.39	250.00	10,702.6	1,518.6	-1,975.5	2,491.5	0.09	0.09	0.00	
11,200.0	2.39	250.00	10,797.1	1,517.2	-1,979.2	2,493.6	0.00	0.00	0.00	
Cameo										
11,289.0	2.39	250.00	10,886.0	1,516.0	-1,982.7	2,495.7	0.00	0.00	0.00	
11,300.0	2.39	250.00	10,897.0	1,515.8	-1,983.1	2,495.9	0.00	0.00	0.00	
11,400.0	2.39	250.00	10,996.9	1,514.4	-1,987.0	2,498.2	0.00	0.00	0.00	
11,500.0	2.39	250.00	11,096.8	1,512.9	-1,991.0	2,500.5	0.00	0.00	0.00	
11,600.0	2.39	250.00	11,196.7	1,511.5	-1,994.9	2,502.8	0.00	0.00	0.00	
11,700.0	2.39	250.00	11,296.6	1,510.1	-1,998.8	2,505.1	0.00	0.00	0.00	
11,800.0	2.39	250.00	11,396.6	1,508.7	-2,002.7	2,507.4	0.00	0.00	0.00	
Rollins										
11,891.5	2.39	250.00	11,488.0	1,507.4	-2,006.3	2,509.5	0.00	0.00	0.00	
11,900.0	2.39	250.00	11,496.5	1,507.2	-2,006.7	2,509.7	0.00	0.00	0.00	
12,000.0	2.39	250.00	11,596.4	1,505.8	-2,010.6	2,511.9	0.00	0.00	0.00	
TD @ 12091.7' MD / 11688.0' TVD										
12,091.7	2.39	250.00	11,688.0	1,504.5	-2,014.2	2,514.0	0.00	0.00	0.00	

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU G35 FED 11C-35-496 - Slot A4
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8194.0usft (H&P #330)
Project:	Garfield County, CO	MD Reference:	RKB @ 8194.0usft (H&P #330)
Site:	NPM G35 496 Pad	North Reference:	True
Well:	BJU G35 FED 11C-35-496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
11C-35 - OHCR - plan hits target center - Point	0.00	0.00	7,889.0	1,538.7	-1,920.2	14,416,779.09	2,445,074.73	39.664714	-108.140976
11C-35 - PBHL - plan hits target center - Ellipse (radii L100.0 W50.0 on 250.00 azi)	0.00	0.00	11,688.0	1,504.5	-2,014.2	14,416,741.90	2,444,981.90	39.664620	-108.141310

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,699.6	2,582.0	Wasatch			
5,874.3	5,582.0	Wasatch G			
6,157.9	5,850.0	Fort Union			
8,291.0	7,889.0	Ohio Creek/TOG			
8,534.0	8,132.0	Williams Fork			
11,289.0	10,886.0	Cameo			
11,891.5	11,488.0	Rollins			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
118.0	118.0	-0.7	-0.6	Conductor Tie in
130.0	130.0	-0.7	-0.6	EOD @ Vertical
140.0	140.0	-0.7	-0.6	Build 3° / 100'
776.6	764.9	65.1	-82.7	EOB @ 19.10° Inc. / 308.73° Azm
7,654.4	7,264.1	1,472.9	-1,838.2	Drop 3° / 100'
8,291.0	7,889.0	1,538.7	-1,920.2	EOD @ Vertical / Build 1.5° / 100'
11,105.5	10,702.6	1,518.6	-1,975.5	EOB @ 2.39° Inc. / 250.00° Azm
12,091.7	11,688.0	1,504.5	-2,014.2	TD @ 12091.7' MD / 11688.0' TVD