

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/24/2022

Submitted Date:

03/29/2022

Document Number:

688801128

FIELD INSPECTION FORM
 Loc ID 333890 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Killough, Mitch		mkillough@hilcorp.com	
Shorty, Priscilla	505-324-5188	pshorty@hilcorp.com	All Inspections SW

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259400	WELL	PR	12/18/2007	GW	067-08409	FLORIDA RIVER ESTATES 17-3	EI
290651	WELL	PR	02/01/2011	GW	067-09367	FLORIDA RIVER ESTATES 33-9 17-3A	EI

General Comment:

On March 24, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Florida River Estates 33-9 #17-3A and #17-3. For the most recent field inspection report of this facility, please refer to document #693902380.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Labels on heated steel ASTs are illegible. This issue was commented about on Inspection Document #687904493 in April of 2019.			
Corrective Action:	Install sign to comply with Rule 605.e.		Date:	04/29/2022
Type	WELLHEAD			
Comment:	Free standing signs outside of the sound walls for each well.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location signs, illegible or missing from tank labels.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Produced Water	WELLHEAD	<= 1 bbl		
Comment:	Both well heads and surrounding areas are stained. A damp area was observed at the #17-3A well head. A wet area and standing fluids were observed at the #17-3 well head.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.		Date:	04/29/2022
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Sound walls around both well heads and pump jacks.			
Corrective Action:			Date:	
Type	PUMP JACK			
Comment:	Guard fencing present on both pump jacks.			
Corrective Action:			Date:	
Equipment:				
Type: Ancillary equipment	# 1			corrective date
Comment:	Transfer pump shack within secondary containment ring at tank battery.			
Corrective Action:				Date:
Type: Pump Jack	# 2			
Comment:				

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Valve can.		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Electric motors.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLs	HEATED STEEL AST		37.100190,-107.850947	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined steel containment ring. Fluid present within secondary containment.			
Corrective Action:				
			Date:	

Wells Served By Facilities Above

API Number
067-08409
067-09367

AirsID

API Number	AirsID
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>259400</u>	Type:	<u>WELL</u>	API Number:	<u>067-08409</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>290651</u>	Type:	<u>WELL</u>	API Number:	<u>067-09367</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 24, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Florida River Estates 33-9 #17-3A and #17-3. For the most recent field inspection report of this facility, please refer to document #693902380.</p> <p>Both well heads and surrounding areas are stained. A damp area was observed at the #17-3A well head. A wet area and standing fluids were observed at the #17-3 well head. The tank labels/placards are illegible. This was noted on Inspection Document #687904493 in April of 2019.</p>	hughesjo	03/29/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402997808	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5707063
688801129	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5707062