

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/28/2022

Submitted Date:

03/30/2022

Document Number:

696203536

FIELD INSPECTION FORMLoc ID: 335716 Inspector Name: Trujillo, Aaron On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10091

Name of Operator: BERRY PETROLEUM COMPANY LLC

Address: 11117 RIVER RUN BLVD

City: BAKERSFIELD State: CA Zip: 93311

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Armstrong, Jon		jarmstrong@bry.com	
,		COGCC.inspections@caerus oilandgas.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292179	WELL	AL	10/24/2017	LO	045-14624	BERRY 1-31D	RI
292180	WELL	AL	10/24/2017	LO	045-14623	BERRY 1-32D	RI
292181	WELL	AL	10/24/2017	LO	045-14622	BERRY 1-33D	RI
292182	WELL	AL	10/24/2017	LO	045-14621	BERRY 1-34D	RI
292183	WELL	AL	10/24/2017	LO	045-14620	BERRY 1-35D	RI
335716	LOCATION	AC			-	BERRY F01 697	RI

General Comment:

On 03/28/2022, Reclamation Specialist Trujillo inspected Berry Petroleum Co LLC's BERRY F01 697 Location in Garfield County, Colorado.

Records show a Form 9 (402936114) is currently "in process" transferring ownership of wells and the Location from Berry Petroleum to Caerus Piceance LLC; Berry Petroleum remains responsible for the Location until Forms have been "approved". Inspection is being submitted to both Operators.

The following compliance issues were observed during this inspection:

- Unmarked Anchor
- Wildlife Protection BMPs
- Conductor reclamation

Refer to the "Location", and "Reclamation" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type:	#		corrective date
Comment:	BMPs to prevent wildlife access is missing from the secondary containment at the two (2) methanol tanks, adjacent to the well and separator equipment.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 04/14/2022

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>292179</u>	Type:	<u>WELL</u>	API Number:	<u>045-14624</u>	Status:	<u>AL</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>292180</u>	Type:	<u>WELL</u>	API Number:	<u>045-14623</u>	Status:	<u>AL</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>292181</u>	Type:	<u>WELL</u>	API Number:	<u>045-14622</u>	Status:	<u>AL</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>292182</u>	Type:	<u>WELL</u>	API Number:	<u>045-14621</u>	Status:	<u>AL</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>292183</u>	Type:	<u>WELL</u>	API Number:	<u>045-14620</u>	Status:	<u>AL</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>335716</u>	Type:	<u>LOCATION</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>RI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Fail

Comment _____

Corrective Action _____

Date **04/14/2022**

Anchor on the north end of the Location observed missing required marking.

Install proper markers at anchors.

1003b. Area no longer in use? Pass Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Soil remediation projects #9933 and #10044 on the Location have been closed. Areas of the location used for remediation have been reclaimed per interim reclamation requirements. Areas appear to be hydroseeded and a soil binder implemented to stabilize the seeded soils.

Interim reclamation in process. Continue to monitor and manage areas and conduct work as necessary to ensure site progresses towards reclamation requirements.

Corrective Action

Date _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:	Conductors/cellars associated with the AL wells on the Location appear to have been exposed during winter work; pipe observed open at surface. Reclamation Specialist dropped a small stone into the pipe; the stone traveled for approximately 3 seconds before impacting bottom.	Date 04/01/2022
	Conductors/cellars do not appear to have been adequately cut/plugged/reclaimed.	
	Implement BMPs to maintain safe working conditions, and to prevent access to the exposed pipe by people and wildlife by 4/1/2022.	
	Comply with Rule 406.e by 5/30/2022	
Overall Final Reclamation Fail Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696203537	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5708980