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CO OGCC FORM 2

PetroForms



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DEC 30 1996

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

OIL &amp; GAS CONSERVATION

APPLICATION FOR PERMIT TO  
DRILL, DEEPEN, OR RE-ENTER & OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <i>Directional</i> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. OPERATOR: <b>VESSELS OIL &amp; GAS COMPANY</b> ADDRESS: <b>1050 - 17TH STREET, SUITE #2000</b> CITY: <b>DENVER</b> STATE: <b>CO</b> ZIP: <b>80265</b>		7. UNIT AGREEMENT NAME
3. PHONE NO. (303) <b>825-3500</b>		8. FARM OR LEASE NAME <b>VESSELS MINERALS</b>
4. LOCATION OF WELL (Report clearly & in accordance with State requirements.) At Surface <b>1143" FNL &amp; 1581' FWL (surface location)</b> At proposed Prod. Zone <b>2177' FNL &amp; 824' FWL (JSND TOP)</b> <b>2177' FNL &amp; 824' FWL (NBRR TOP)</b>		9. WELL NO. <b>#30-5</b>
13. Distance, if less than 200' from any occupied building, public road, above ground utility line or railroad. (SHOW FOOTAGES ON SURVEY PLAT). <b>N/A</b>		10. FIELD AND POOL OR WILDCAT <b>WATTENBERG</b>
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft. <b>824' @ BHL</b>		11. QTR-QTR, SEC, T, R & MERIDIAN <b>NE NW SEC. 30-1N-68W (surface)</b> <b>SW NW SEC. 30-1N-68W (BHL)</b>
15. NO. OF ACRES IN LEASE* <b>320</b>		12. COUNTY <b>WELD</b>
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft. <b>1327' from Vessels Minerals A-2 @ NBRR</b>		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL <b>320 (W/2)</b>
18. PROPOSED DEPTH <b>8785' MD</b>		19. OBJECTIVE FORMATION <b>J-NB-CD</b>
20. ELEVATIONS (Show GR or KB) <b>5070' GR</b>		22. APPROX. DATE WORK WILL START <b>04/01/97</b>
21. DRILLING CONTRACTOR <b>UNKNOWN AT PRESENT</b>		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	870'	300 SX
7-7/8"	4-1/2"	11.6#	8785' MD	425 SX (*)

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒

If NOT, surface bond must be on file or copy of surface agreement must be furnished.

If irrigated land, surface bond of \$5000 is required.

Vessels will proceed under its bond pending surface agreement.

\*DESCRIBE LEASE BY QTR, QTR., SEC., TOWNSHIP, RANG.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **93200**

DRLR. NO.

FIELD NO. **90750**

LEASE NO.

FORM CD. **JNBCD**

W/2 SECTION 30-T1N-R68W

NO LEASE - VESSELS OWNS 100% OF MINERALS

(\*) WILL CEMENT SUSSEX IF POTENTIALLY PRODUCTIVE.

MINERAL OWNERSHIP IS COMMON IN THE FORMATIONS TO BE COMPLETED.

25. PRINT NAME **DAWN H. DARLING**SIGNED *Dawn H. Darling* TITLE **PRODUCTION ENGINEER** DATE **12/30/96**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. **96-966**

APPROVAL DATE

**DEC 30 1996**

EXPIRATION DATE

**DEC 29 1997**APPROVED BY *B. Buelling*

TITLE: Director, Oil &amp; Gas Conserv. Comm. DATE

**DEC 30 1996**

CONDITIONS OF APPROVAL, IF ANY:

*Must obtain FAA approval prior to MIRB.**Must run directional survey from TD to base surface casing.  
Run GR-induction log from TD to base surface casing.*

A.P.I. NUMBER

**05 123 19294**

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