

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/23/2022

Submitted Date:

03/28/2022

Document Number:

699602979

FIELD INSPECTION FORM

Loc ID 418974 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

16 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418969	WELL	PR	10/01/2020	OW	123-32080	Waugh PC AB08-13	PR

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Producing | PR.
Battery: Active.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Motor oil.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Iron panel.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:			Date:

Equipment:		corrective date
Type: Prime Mover	# 1	
Comment:	Gas engine drives pump jack. Has protective shed.	
Corrective Action:		Date:
Type: Emission Control Device	# 2	
Comment:	ECD 1: Crude storage vapor line combustor(s). Controls crude oil tanks vapors. ECD 2: Separator vapor line combustor(s). Controls separator vapors. Pilots: ON.	
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 3	
Comment:	At Wellsite: 1: Motor oil drum w/ drip containment. Placards. At Battery site: 2: ECD scrubbers.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Gas Sales. Calibration card(s) indicates calibration within last year. Last calibration: 11/10/2021. Active, w/ production.	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Appears plumbed to surface.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)	60 Bbls.				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tank.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.581838,-104.580730
Comment:					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ produced H2O vault.					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 418969 Type: WELL API Number: 123-32080 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/27/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 03/23/2022 at approximately 14:14 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: Waugh PC /AB08-13 Location ID: 418974 Well Name(s): Waugh PC AB08-13. API: 05-123-32080. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Producing PR. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	03/28/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699602980	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5705989