

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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COLO. OIL & GAS CONSERVATION COMMISSION

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Martin Exploration Management Co.		PHONE (303)447-8539		5. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJ <input type="checkbox"/> OTHER <input type="checkbox"/> COALBED METHANE <input type="checkbox"/>	
ADDRESS 2300 Central Ave., Ste. A, Boulder, CO. 80301		2. DRILLING CONTRACTOR EXETER		6. TYPE OF COMP. <input checked="" type="checkbox"/> COMMINGLED NEW WELL <input type="checkbox"/> MULT. COMPLETION <input type="checkbox"/>	
3. LOCATION OF WELL (Footages from section lines) At surface 860' FEL, 660 FSL At top prod. interval reported below At total depth		PHONE (303)861-0181		7. FEDERAL/INDIAN OR STATE LEASE NO. 3/11/92	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		ATTACH COPY <input type="checkbox"/>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
12. PERMIT NO. 812211	13. API NO. 05-013-6102-1	14. SPUD DATE 2/11/82	15. DATE TD REA 2/27/82	16. DATE COMPL. D&A 07/15/82 READY TO PROD. <input checked="" type="checkbox"/>	17. COUNTY BOULDER
19. TOTAL DEPTH MD 8260' TVD		20. PLUG BACK TOTAL DEPTH MD 8260' TVD		21. DEPTH BRIDGE PLUG SET MD TVD	
22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (Submit Copy of Each) IEL, CDLC/GR		23. WAS WELL CORED? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis) WAS DST RUN? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis)		18. STATE CO.	

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STG CMT DEPTH	# OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"	632			500 SX REG		SURFACE
4-1/2"	11.6#	7-7/8"	SURF	8260'		400 SX 50/50		

25. TUBING RECORD - Please Specify # of Strings:

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
2-3/8"	8099'							

26. PROD. INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PROD. (RULE 322)

FORMATION	TOP	BOTTOM	GROSS PERF INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) J-SAND	8130'	8150'	8132' - 8148'		30	
B) NIO/CODELL			7333-7579(NIO), 7693-7703'(COD)	0.37	13	
C) J/COD/NIO			7333' - 8148'		43	OPEN
D) JN6CD						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8132' - 8148'	60,000# 100 MESH, 611,000# 20/40
7333' - 7703'	29,000# 100 MESH, 404,000# 20/40

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD.	OIL BBL	GAS MCF	WATER BBL	OIL GRAV. CORR. API	GAS DISPOSITION	PRODUCTION METHOD
8/4/82	8/5/82	24		8	768	5			FLOWING
CHOKE SIZE	FTP	CP	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	
	300	680		8	768	5			

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD.	OIL BBL	GAS MCF	WATER BBL	OIL GRAV. CORR. API	GAS DISPOSITION	PRODUCTION METHOD
3/29/92	4/17/92	24	-->	25	145	0	47		
CHOKE SIZE	FTP	CP	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	
10/64"		240	-->	25	145	0	5800		

COMPLETE AND SIGN BACK PAGE



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED 5/14/92	TEST DATE 6/2/92	HOURS TESTED 24	TEST PROD. ->	OIL BBL 8	GAS MCF 148	WATER BBL 10	OIL GRAV CORR. API 47	GAS DISPOSITION SALE	PRODUCTION METHOD FLOWING
CHOKE SIZE 10/64"	FTP 210	CP 550	24 HR. RATE ->	OIL BBL 8	GAS MCF 148	WATER BBL 10	GOR 18500	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.) PRODUCING	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD. ->	OIL BBL	GAS MCF	WATER BBL	OIL GRAV CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FTP	CP	24 HR. RATE ->	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL/STEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				CODELL	7690'
				J-SAND	8130'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

1. All persons sharing in the cost and/or proceeds from the well have been given 30 days written notice of the method of allocation of production from this well
2. Recompletion procedure: isolate existing J-Sand perforations using sand plug, next perforate C/N zones, frac C/N, clean up C/N and produce. Kill well and un-isolate J-Sand, swab well in and return to production from C/N - J-Sand commingled.

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (full set)
2. GEOLOGIC REPORT

3. WELLBORE SKETCH (See #27)
4. DST REPORT
5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION
7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Dianne Goodrich
PRINT

DIANNE GOODRICH

TITLE: ENGINEERING TECHNICIAN

DATE: 07/10/92