

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

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05-013-06102 16

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Martin Exploration Management Corporation

3. ADDRESS OF OPERATOR  
1919 14th Street, Suite #400, Boulder, CO 80302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE 1/4 SE 1/4, 860' FEL, 660' FSL

At top prod. interval reported below Same

At total depth Same

NAME OF DRILLING CONTRACTOR  
Exeter Drilling

14. PERMIT NO. 812211 DATE ISSUED 12-15-81

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Tyler

9. WELL NO.  
1-4

10. FIELD AND POOL, OR WILDCAT  
West Wattenberg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 4, T1N, R69W

12. COUNTY Boulder 13. STATE Colorado

15. DATE SPUDDED 2-11-82 16. DATE T.D. REACHED 2-27-82 17. DATE COMPL. (Ready to prod.) 7-15-82 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5132 GL, 5142 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8260 21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
J-Sand 8130-8150

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IEL, CDLC/GR, CB/GR

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	632	12 1/4	500 sks Reg 3% c.c., 1/4#/sk	flow seal
4 1/2	11.6	8260	7 7/8	400 sks 50/50 Poz, 2% gel, 10% salt, 10#/sk gilsonite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	8122	

31. PERFORATION RECORD (Interval, size and number)

8132-40	8 ft.	16 holes
8142-48	6 ft.	12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8132-48	60,000# 100 mesh, 611,000# 20/40 sand, 4,266 BLW

33. PRODUCTION

DATE FIRST PRODUCTION WOPL PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walter M. Spuman TITLE Geologic Technician DATE 7-16-82

See Spaces for Additional Data on Reverse Side  
to Feb. 5, 1983

DWR  
FJP  
JHM  
JAN  
JND  
RES  
JSM

CONFIDENTIAL

