

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/16/2022

Submitted Date:

03/17/2022

Document Number:

688801114

FIELD INSPECTION FORM

Loc ID 325233 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
		sjninspections@ikavenergy.com	All Inspections
Beebe, Sabre		sabre.beebe@ikavenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214367	WELL	PR	09/01/2019	GW	067-05777	PAN AMERICAN FEE A 1	EI
411831	WELL	PR	04/01/2020	GW	067-09713	PAN AMERICAN FEE C 2	EI
411832	WELL	PR	02/16/2011	GW	067-09714	PAN AMERICAN FEE C 4	EI
481775	SPILL OR RELEASE	AC	03/17/2022		-	Pan American Fee C 2 water line	EI

General Comment:

On March 16, 2022 SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Pan American Fee C #2. For the most recent field inspection report of this facility, please refer to document #693904233.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action			Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Free standing signs near location entrance.			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	Free standing signs near both PBVs labeled with contents, capacity, and NFPA placards.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	SEPARATOR			
Comment:	Stock panel fencing around all production equipment on site.			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Stock panel fencing around A #1 well head.			
Corrective Action:			Date:	
Type	PUMP JACK			
Comment:	Stock panel fencing around both pump jacks and well heads. Guard fencing present around both pump jacks.			
Corrective Action:			Date:	
Type	OTHER			
Comment:	Stock panels around telemetry equipment.			
Corrective Action:			Date:	
Equipment:				
Type: Gas Meter Run	# 3			corrective date
Comment:				
Corrective Action:				Date:

Type: Ancillary equipment	# 2	
Comment:	Electrical supply equipment. Pump controller for C #2 is tagged out in response to Spill/Release Point ID #481775.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	A #1 well head.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Telemetry equipment.	
Corrective Action:		Date:
Type: Prime Mover	# 2	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 3	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 2	
Comment:	C #4 and C #2 well heads. C #4 pump jack operating during this inspection. C #2 tagged out.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.093753,-107.708556
Comment:	Double walled steel PBV with vent stack.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	No secondary containment berm. Double walled steel PBV with vent stack.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.093787,-107.708291
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
067-05777
067-09714
067-09713

AirsID

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: <u>214367</u>	Type: <u>WELL</u>	API Number: <u>067-05777</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>411831</u>	Type: <u>WELL</u>	API Number: <u>067-09713</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>411832</u>	Type: <u>WELL</u>	API Number: <u>067-09714</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>481775</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 6

Comment: [Please see document #402986853 for more information regarding this release.](#)Corrective Action: [Control and contain spills/releases and clean up per Rule 912.a.](#)

Date: 04/18/2022

Reportable: YES

GPS: Lat 37.093800

Long -107.708022

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PITType: Produced WaterLined: Pit ID: 115638Lat: 37.094949Long: -107.706983Reference Point: SEOther: Length: Width: **Lining:**Liner Type: Liner Condition: Comment:

The status of Pit Facility ID #115638 has been changed to active and the coordinates have been updated to reflect the location of the PBV for the A #1.

Corrective Action: Date: **Fencing:**Fencing Type: LivestockFencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **COGCC Comments**

Comment	User	Date
On March 16, 2022 SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Pan American Fee C #2. For the most recent field inspection report of this facility, please refer to document #693904233. The purpose of this site visit was to document the conditions related to Spill/Release Point ID #481775. During this field inspection it was noted that the pump controller for the C #2 had been tagged out as a result of Spill/Release Point ID #481775. The C #4 pumping unit was operating during this inspection. There was an approximately 12" diameter hole where Spill/Release Point ID #481775 day lighted on the eastern edge of the location. Staining was visible from around the hole continuing along the access road.	hughesjo	03/17/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402988179	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5697157
688801115	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5697153