

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2022

Submitted Date:

03/15/2022

Document Number:

688801104

**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
Hughes, Jim 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☐
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

13 Number of Comments

1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
		sjninspections@ikavenergy.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258190	WELL	PR	08/14/2001	GW	067-08334	ROY ANNALA A 2	EI
481340	SPILL OR RELEASE	AC	01/18/2022		-	Discharge line	EI

**General Comment:**

On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of Spill/Release Point ID #481340. For the most recent field inspection report of this incident, please refer to Document #688801090.

### Location

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near PBV.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Sound walls around compressor.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Perimeter fencing.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Sound walls around pump jack. Guard fencing present.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	PBV STEEL		37.220742,-107.746466
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	21 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Wells Served By Facilities Above****AirsID**

API Number	API Number	AirsID
067-08334		

**Venting:**

Yes/No		
Comment:		

Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	<u>258190</u>	Type:	<u>WELL</u>	API Number:	<u>067-08334</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>481340</u>	Type:	<u>SPILL OR</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>

**Environmental****Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 60

Comment: This spill was reportedly discovered on 12/30/21.

Corrective Action: The operator will comply with Rule 912.b.(6).

Date: 03/30/2022

Reportable: YES

GPS: Lat 37.220825

Long -107.746335

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of Spill/Release Point ID #481340. For the most recent field inspection report of this incident, please refer to Document #688801090.</p> <p>The compressor and the prime mover have been cleaned up since the last site visit.</p> <p>The location was muddy with standing storm water in the SW corner of the location at the time of this inspection.</p> <p>The operator will ensure compliance with Rule 912.b.(6).</p>	hughesjo	03/15/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402985823	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694610">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694610</a>
688801105	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694609">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694609</a>