

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2022

Submitted Date:

03/15/2022

Document Number:

688801104

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 Hughes, Jim _____ 2A Doc Num: _____
Operator Information:

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments

1 Number of Corrective Actions

-
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
		sjninspections@ikavenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258190	WELL	PR	08/14/2001	GW	067-08334	ROY ANNALA A 2	EI
481340	SPILL OR RELEASE	AC	01/18/2022		-	Discharge line	EI

General Comment:

On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of Spill/Release Point ID #481340. For the most recent field inspection report of this incident, please refer to Document #688801090.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near PBV.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location signs.		Date: _____
Corrective Action:			
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Sound walls around compressor.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Perimeter fencing.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Sound walls around pump jack. Guard fencing present.		
Corrective Action:		Date:	
Equipment:			
Type: Vertical Heated Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1	
Comment:	Telemetry equipment.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Natural gas powered.	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Compressor	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	PBV STEEL		37.220742,-107.746466
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	21 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

AirsID

API Number	API Number	AirsID
067-08334		

Venting:

Yes/No		
Comment:		

Corrective Action:		Date:	
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Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 258190 Type: WELL API Number: 067-08334 Status: PR Insp. Status: EI

Facility ID: 481340 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: 60
Comment: This spill was reportedly discovered on 12/30/21.
Corrective Action: The operator will comply with Rule 912.b.(6). Date: 03/30/2022
Reportable: YES GPS: Lat 37.220825 Long -107.746335
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____
Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of Spill/Release Point ID #481340. For the most recent field inspection report of this incident, please refer to Document #688801090.</p> <p>The compressor and the prime mover have been cleaned up since the last site visit. The location was muddy with standing storm water in the SW corner of the location at the time of this inspection.</p> <p>The operator will ensure compliance with Rule 912.b.(6).</p>	hughesjo	03/15/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402985823	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694610
688801105	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694609