

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/18/2022

Submitted Date:

03/18/2022

Document Number:

699804272

FIELD INSPECTION FORM

Loc ID 428684	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635				Findings: 18 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263532	WELL	PR	10/21/2002	GW	045-08135	PUCKET PA 333-34	PR
263533	WELL	PR	10/21/2002	GW	045-08136	PUCKETT PA 43-34	PR
280291	WELL	PR	04/12/2006	GW	045-11233	PUCKETT/TOSCO PA 543-34	PR
280292	WELL	PR	04/09/2006	GW	045-11234	PUCKETT/TOSCO PA 643-34	PR
280294	WELL	PR	03/29/2006	GW	045-11235	PUCKETT/TOSCO PA 443-34	PR

General Comment: <p>COGCC Inspection Report Summary On Thursday 3/17/22 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection of TEP pipeline right of way at TEP ROCKY MOUNTAIN LLC PUCKETT/TOSCO /PA 443-34. Location #428684 in Garfield County Colorado. -Refer to Document #402969385 submitted on 3/1/22 for operator's response to FIR #699804184. The operator referred to the pipeline as "an upgraded water line that is necessary to support TEP's oil and gas operations". While there, I observed normal production operations. During this inspection the following compliance issues were observed:</p> <p>1) Pipeline right of way lacks stabilization. Insufficient tracking BMP from pipeline right of way to access road. Insufficient materials covering and BMP implementation with a corrective action date of 4/1/22.</p> <p>- Pipeline right of way is located in a high priority habitat area.</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>
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LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	263532	Type:	WELL	API Number:	045-08135	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	263533	Type:	WELL	API Number:	045-08136	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	280291	Type:	WELL	API Number:	045-11233	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	280292	Type:	WELL	API Number:	045-11234	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	280294	Type:	WELL	API Number:	045-11235	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Berms				
Other	Fail					Insufficient tracking BMP
				Covering Materials	Fail	Insufficient materials covering and BMP's
		Compaction				
		Gravel				
Sediment Traps						
Compaction	Fail					Pipeline right of way lacks stabilization
		Culverts				
Ditches						

Comment: Pipeline right of way lacks stabilization. Insufficient tracking BMP from pipeline right of way to access road. Insufficient materials covering and BMP implementation.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations

Date: 04/01/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to house keeping and storm water for corrective actions.	depaoloc	03/18/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804273	Photos for Insp. #699804272	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5699045