

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/16/2022

Submitted Date:

03/17/2022

Document Number:

699804266**FIELD INSPECTION FORM**Loc ID 335299 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**28 Number of Comments5 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259726	WELL	PR	04/05/2001	GW	045-07775	PA 23-34	PR
265751	WELL	PR	01/08/2003	GW	045-09054	PA 313-34	PR
270390	WELL	PR	05/13/2004	OW	045-09545	PA 523-34	PR
270394	WELL	PR	05/10/2004	GW	045-09546	PA 423-34	PR

**General Comment:**

COGCC Inspection Report Summary

On Wednesday 3/16/22 at approximately 12:30 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC PA66S95W /34NESW.

Location #335299 in Garfield County Colorado.

-Refer to document #699804184 inspection conducted on 2/24/22. Corrective actions have not been completed.

-No form 4 on record. Refer to COGCC data base.

-Refer to Document #402969385 submitted on 3/1/22 for operator's response to FIR #699804184. Operator stated that "All staging areas have been discussed with, and approved by the respective land owners". Additionally the operator referred to the pipeline as "an upgraded water line that is necessary to support TEP's oil and gas operations".

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Tanks missing required information with a corrective action date of 5/16/22.
- 2) Multiple places with equipment and stored supplies on location with a corrective action date of 3/23/22.
- 3) Multiple places with trash on location with a corrective action date of 3/23/22.
- 4) Multiple places with debris on location with a corrective action date of 3/23/22.
- 5) Location lacks stabilization. Insufficient tracking BMP at entrance to location. Insufficient materials covering and BMP implementation. Insufficient maintenance of material handling and spill prevention BMP's. Material handling and spill prevention BMP's have not been implemented. Rill erosion occurring on location. Sediment traps insufficient with a corrective action date of 3/23/22.

- Location is located in a high priority habitat area. Additionally the location is located on the edge of a black bear habitat area. The location is approximately 600 yards from the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.  
This is a summary of inspection report.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tanks missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with name of operator, operator's emergency contact telephone number and capacity.	Date:	05/16/2022

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	TRASH		
Comment:	Multiple places with trash on location.		
Corrective Action:	Operators will properly dispose of all trash, rubbish, and other waste materials.	Date:	03/23/2022
Type	STORAGE OF SUPL		
Comment:	Multiple places with equipment and stored supplies on location.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, Chemicals, drums, totes, Containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	03/23/2022
Type	DEBRIS		
Comment:	Multiple places with debris on location.		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	03/23/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

**Equipment:**

			corrective date
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate

Comment:		Separate containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
OTHER	2	OTHER	STEEL AST		,		
Comment:		Tanks missing required information.					
Corrective Action:						Date:	
<b>Paint</b>							
Condition	Adequate						
Other (Content)							
Other (Capacity)	Unknown						
Other (Type)							
<b>Berms</b>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment:							
Corrective Action:						Date:	
<b>Venting:</b>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<b>Flaring:</b>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities									
Facility ID:	259726	Type:	WELL	API Number:	045-07775	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	265751	Type:	WELL	API Number:	045-09054	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	270390	Type:	WELL	API Number:	045-09545	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	270394	Type:	WELL	API Number:	045-09546	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMP at entrance to location
Ditches	Fail					Rill erosion occurring on location
		Culverts				
				Covering Materials	Fail	Insufficient materials covering
				Material Handling And Spill Prevention	Fail	Insufficient maintenance of material handling
Gravel	Fail					Gravel insufficient
Compaction	Fail					Location lacks stabilization
Sediment Traps	Fail					Sediment traps insufficient.
				Material Handling And Spill Prevention	Fail	spill prevention BMP's have not been implemented.
		Berms				
		Compaction				
Berms						
		Ditches				
		Sediment Traps				

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location. Insufficient materials covering and BMP implementation. Insufficient maintenance of material handling and spill prevention BMP's. Material handling and spill prevention BMP's have not been implemented. Rill erosion occurring on location. Sediment traps insufficient.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 03/23/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Refer to Sign/Markers, Housekeeping, and Storm water for corrective actions.	depaoloc	03/17/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699804267	Photos for Insp. #699804266	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5697395">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5697395</a>