| FORM 17 Rev 11/20 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 |
|---|---|

# BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://cogc
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: _____      3. BLM Lease No: _____      11. D

2. Name of Operator:  EvergreenNatural

12.

4. API Number;  05-071-32s-06844      5. Multiple completion?  ☐ Yes  ☐ No

In
Pun

6. Well Name:  Terminator      Number:  41-17      Clo
Plu

7. Location (QtrQtr, Sec, Twp, Rng, Meridian):      ,,,,

8. County  Loa Animas      9. Field Name:  Raton Basin

10. Minerals:  ☐ Fee   ☐ State   ☐ Federal   ☐ Indian      13. N

## 14. EXISTING PRESSURES

| Record all pressures as found | Tubing:_____ Fm: _____ | Tubing: _____ Fm: | Prod Csg _____ Fm: | Intermediate Csg: | Surf. Csg |
|---|---|---|---|---|---|

## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate c
casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water &
G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydr
Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| Buried valve? ☐ Yes ☐ No x | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG |
|---|---|---|---|---|---|
| Confirmed open? ☐ Yes x ☐ No | 0 | 160# | 160# | -4 | -4 |
| BRADENHEAD SAMPLE TAKEN? ☐ Yes ☐ No x ☐ Gas ☐ Liquid | 5 | 160# | 160# | -4 | -4 |
| | 10 | 160# | 160# | -4 | -4 |
| Character of Bradenhead fluid: Clear   Fresh Sulfur  no   Salty no   Black no Other:(describe  no fluid | 15 | 160# | 160# | -4 | -4 |
| | 20 | 160# | 160# | -4 | -4 |
| ☐ ☐ ☐ | 25 | 160# | 160# | -4 | -4 |
| _____ | 30 | 160# | 160# | -4 | -4 |
| | Instantaneous Bradenhead PSIG at end of test: >0 | | | | |

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five
Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water &
= Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud &
Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG |
|---|---|---|---|---|
| 0 | 160# | 160# | -4 | -4 |
| 5 | 160# | 160# | -4 | -4 |
| 10 | 160# | 160# | -4 | -4 |
| 15 | 160 # | 160# | -4 | -4 |
| 20 | 160# | 160# | -4 | -4 |
| 25 | 160# | 160# | -4 | -4 |
| 30 | 160# | 160# | -4 | -4 |

Buried valve?  ☐ Yes  ☐ No  x

Confirmed open?  ☐ Yes x  ☐ No

INTERMEDIATE SAMPLE TAKEN?
☐ Yes  ☐ No  x  ☐ Gas  ☐ Liquid

Character of Intermediate fluid:
Clear
Sulfur  none  Fresh none  Black none
Other:(describe)no fluid ☐

Instantaneous Intermediate Casing PSIG at end of test: >-4

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Test Perform

Title:                          Phone:   ()

Signed:                                    Title:                          Date:

Witnessed By:                _____Title:                _____Agency:                _____

_____                _____                _____

_____                _____                _____

Document Number:

_____

e diagram was submitted.

ate of Test: 2/14/22

Well Status:　　　Flowing Shut
　　　　　　Gas Lift
nping x　　　Injection
ck/Intermitter
nger Lift

umber of Casing Strings:

Two x　　Three　　Liner?

casing, monitor only the production

 Mud; H &
ocarbon; M & L = Mud & Liquid

| Bradenhead Flow: | Bradenhead Fluid: |
|---|---|
| 0 | none |
| 0 | none |
| 0 | none |
| 0 | none |
| 0 | none |
| 0 | none |
| 0 | none |

_____

minute intervals.

& Mud; H & G = Water & Gas; H & V
Liquid Hydrocarbon; G & L = Gas &

| Intermediate Flow: | Intermediate Fluid: |
|---|---|
| 45.4 mcf | none |
| 45.3 mcf | none |
| 45.7 mcf | none |
| 45.4 mcf | none |
| 45.5 mcf | none |
| 45.2 mcf | none |
| 45.3 mcf | none |

ned By: