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WELD COUNTY
OIL & GAS ENERGY DEPT

BEFORE THE WELD COUNTY 1041 WOGLA HEARING OFFICER

Docket Number 1041WOGLA19-0042

1041 WOGLA Hearing Officer Dave Kulmann heard this matter on December 12, 2019, at the Weld County Administration Building, 1150 O St, Greeley, CO 80631 upon application for a 1041 WOGLA Permit encompassing Township 6 North, Range 63 West, 6th P.M. Sections 7-8: All; Section 17: N2N2; Section 18: N2N2; Township 6 North, Range 64 West, 6th P.M. Sections 2-9: All; Section 10: E2; Section 11: All; Section 12: All; Section 13: N2N2; Section 14: N2N2; Section 15: N2NE; Sections 16-18: All; Township 7 North, Range 63 West, 6th P.M. Sections 4-9: All; Sections 15-23: All; Section 24: NWSW; Section 26: W2; Sections 27-30: All; Section 32: All; Township 7 North, Range 64 West, 6th P.M. Sections 1-3: All; Sections 9-13: All; Section 14: N2; Sections 15-17: All; Section 19: All; Section 20: W2; Sections 21-27: All; Section 28: W2; Sections 29-32: All; Section 33: W2, W2E2; Sections 35-36: All; Township 8 North, Range 63 West, 6th P.M. Section 33: S2S2.

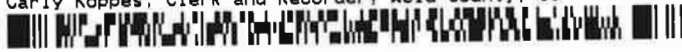
Present for the hearing were:

1. Dwight Mallory, Permit and Enforcement Specialist, Weld County;
2. Jason Maxey, Director of the Oil & Gas Energy Department, Weld County;
3. Stephanie Frederick, Oil & Gas Technician; Weld County;
4. Bruce Barker, County Attorney, Weld County;
5. Dan Kearney, Strategic Operations Manager, Noble Energy;
6. Ryan Antonio, Land Manager, Noble Energy;
7. Mike Rodine, Land Supervisor, Noble Energy;
8. Luke McCartney, Manager of Construction, Noble Energy;
9. Mike Keller, EHRS Advisor, Noble Energy; and
10. Tony Ball, Landman, Noble Energy.

Having heard the testimony presented and considering documents submitted for review, including the application, the Hearing Officer makes the following Findings of Fact and Order:

Findings of Fact and Law

1. Noble Energy ("Applicant") as applicant for the above referenced docket delivered its 1041 WOGLA CDP Permit Application ("Application" or "Permit") dated October 29, 2019 to the Weld County Oil & Gas Energy Director ("Director" or "Staff").
2. Upon review of the application, Staff found the Application to be complete and forwarded the Application to the Hearing Officer for the purpose of scheduling a hearing pursuant to Weld County 1041 Regulations ("WCC" or "Code").



3. At the scheduled Hearing on December 19, 2019, Staff gave testimony that the Application was viewed as complete and further testified that the Application was found to be in compliance with the Code including the Development Standards within Sec 21-5-320 E. and Division 4 of Article 5 ("Development Standards") of the Code. Staff further testified that certain Conditions of Approval ("COA's") and Best Management Practices ("BMP's") are outlined within the Staff Report and attached to the Application. Staff concluded their testimony with a recommendation to the Hearing Officer that the Application should be approved.
4. The Applicant testified that they have reviewed and agreed to be bound to the Development Standards within the Code; the COAs and BMPs within the Staff Report with certain amendments; and the Development Standards and Conditions within the referral agency comments received from Weld County Department of Public Works and Weld County Department of Public Health and Environment. The Applicant further testified their understanding that by granting approval of the permit that the Applicant would be subject to certain Rescission Procedures in Sec 21-5-370 of the Code should at any time the Applicant is found to be out of compliance with the permit.
5. Upon review of the Application and the Staff Report and upon taking testimony from the Staff and the Applicant the Hearing Officer found the Application to be complete.
6. The Staff and Applicant provided testimony that the pre-application notice requirements within Sec. 21-5-320 of the Code were satisfied and the Applicant further testified that the pre-application notice was extended to building unit owners and surface owners beyond the requirements of the Code. The Applicant further testified that the extended list of pre-application notice parties were invited to a community meeting held by the Applicant as another measure of notice to inform, educate and provide the opportunity for questions and answers regarding the Applicant's development plan. Staff further testified that the notice of hearing pursuant to Sec. 21-5-330 of the Code was extended to the parties entitled to receive notice and Staff further testified that the notice of hearing was extended to building unit owners and surface owners beyond the requirements of the Code. Staff further testified that notice of the Hearing was published in the Greeley Tribune pursuant to the Code and that that no applications for intervention pursuant to Sec 21-5-340 of the Code were received for this Application. Upon review of the Application and the Staff Report and upon taking this testimony from the Staff and the Applicant the Hearing Officer found that the notice requirements for this Application were satisfied and in fact went well beyond the requirements of the Code and further found that the Application did not bring forward any Intervention Parties as part of the Hearing.



7. Staff and the Applicant testified that the Application contains forty-four (44) separate oil and gas locations ("OGL'S") with fourteen (14) of the OGL'S including building units within fifteen hundred (1,500) feet of an OGL disturbance area. Staff and the Applicant testified that the development standards within the Code and certain site-specific BMP's have been designed by the Applicant in consultation with Staff and the noticed parties to adequately mitigate any material adverse impacts that could result from the Applicant's operations. The Staff and Applicant further testified to the "evergreen nature" of this Permit and the Applicant agreed to submit location specific 1041 WOGLA ("LS WOGLA") applications for each of the 44 OGLS not less than forty-five (45) days nor greater than six (6) months prior to operations on any of the 44 OGL's. The Applicant testified agreement to be bound to any changes to the Code during the Term of the Permit and further testified that any site-specific BMP's would be upgraded throughout the term of the Permit by the use of best available technologies at the time of each LS WOGLA submittal. Furthermore, the Applicant agreed that the "evergreen nature" of this permit would allow the Director to refer an LS WOGLA to a Hearing Officer if the Director deems the LS WOGLA to be substantially different in terms of the impacts described in this Permit. Upon taking this testimony the Hearing Officer was satisfied that the Applicant's Application, the BMPs and mitigations described within the application and testified to at the hearing, and the subsequent LS WOGLA process would adequately protect public health, safety, environment and wildlife throughout the Term of the permit.
8. Based on the facts stated in the application, having received no applications for intervention, and based on the testimony presented to the Hearing Officer on December 12, 2019, the Hearing Officer finds that the Application complies with the Code and an order to approve the Application should be entered.

ORDER

NOW, THEREFORE, IT IS ORDERED, that:

- 1) Noble's 1041 WOGLA CDP Permit heard under Docket Number 1041WOGLA19-0042 and located in Township 6 North, Range 63 West, 6th P.M. Sections 7-8: All; Section 17: N2N2; Section 18: N2N2; Township 6 North, Range 64 West, 6th P.M. Sections 2-9: All; Section 10: E2; Section 11: All; Section 12: All; Section 13: N2N2; Section 14: N2N2; Section 15: N2NE; Sections 16-18: All; Township 7 North, Range 63 West, 6th P.M. Sections 4-9: All; Sections 15-23: All; Section 24: NWSW; Section 26: W2; Sections 27-30: All; Section 32: All; Township 7 North, Range 64 West, 6th P.M. Sections 1-3: All; Sections 9-13: All; Section 14: N2; Sections 15-17: All; Section 19: All; Section 20: W2; Sections 21-27: All; Section 28: W2; Sections 29-32: All; Section 33: W2, W2E2; Sections 35-36: All; Township 8 North, Range 63 West, 6th P.M. Section 33: S2S2, Weld County, Colorado, is hereby approved.



- 2) Noble is hereby bound to the Development Standards within the Code; the COA's and BMP's within the Staff Report with the amendments; the Development Standards and Conditions within the referral agency comments received from the Weld County Department of Public Works and Weld County Department of Public Health and Environment; and the conditions outlined listed in this Order the contents of which can be located at <https://accela-aca.co.weld.co.us/citizenaccess/>.
- 3) This Permit shall be valid and in full force and effect for a period of ten (10) years (the "Term") from the date this Order is recorded with the Weld County Clerk and Recorder.
- 4) Not less than forty-five (45) days nor more than six (6) months prior to operations, the Applicant shall submit a LS WOGLA for each location referenced in Table 1 of the staff report. Each LS WOGLA can be administratively approved by the Director if the Director finds that a proposed LS WOGLA is not substantially different in terms of impacts than what is described in the Application. If, in the opinion of the Director, a LS WOGLA is found to be substantially different than what is described in the Application, the Director shall refer the LS WOGLA to a Hearing Officer for a 1041 WOGLA Hearing.
- 5) Requirements for LS WOGLAs are found in the Staff Report under Conditions of Approval, #3 as well as referenced in the Application (see Conditions of Approval, page 11).
- 6) Weld County shall notice all building unit owners per the Code at the time of each LS WOGLA application submittal.
- 7) The Applicant shall be bound to any Code changes between the date of this Order and the Term of this permit.
- 8) The Applicant shall implement BMP's for each LS WOGLA throughout the Term of this Permit pursuant to the best technologies available at the time of each LS WOGLA.
- 9) The Applicant shall implement the mitigation measures in section 21-5-490 of the Code for all locations outlined in Table 1 of Appendix J of the Application.
- 10) The Applicant shall be bound by the following three additional COAs and Development Standards: (1) For the locations outlined in Table 1 of Appendix J of the Application, the Applicant shall produce sound surveys and studies, share the results with the Director, and work cooperatively with Staff and any impacted building unit owner to adequately mitigate noise concerns; (2) the Applicant shall obtain Weld County's Office of Emergency Management approval for the Emergency Action Plan prior to recording of the 1041 WOGLA Hearing Order; and (3) for each LS WOGLA, the Applicant shall submit a Tactical Response Plan as shown in Exhibit F of the Applicant's application.



IT IS FURTHER ORDERED, that this Permit shall become effective upon recording in the records of the Weld County Clerk and Recorder.

Weld County Oil & Gas Energy

By: 

Dave Kulmann, Hearing Officer

Dated: 12/20/19



**1041 WOGLA Permit
STAFF REPORT**



Record Number **1041WOGLA19-0042** Hearing Date: **December 12, 2019**
Staff Specialist: **Dwight Mallory**
Company/Applicant: **Noble Energy**
Location Name: **Wells Ranch CDP WOGLA**
Legal Description: **Refer to Application and Hearing Notice**
Proposed Use: **Comprehensive Drilling Plan including 44 individual Oil and Gas Locations**

SUMMARY

The above captioned 1041 WOGLA Application was submitted pursuant to the Home Rule Charter for Weld County and the 1041 WOGLA Application criteria outlined in Chapter 21, Article V of the Weld County Code (Code). Section 21-5-320. B (9) of the Code specifically encourages Applicants to initiate and enter into a Comprehensive Drilling Plan (CDP) where feasible and with the agreement of the involved Surface Owner(s). The Applicant has therefore filed this 1041 WOGLA (the CDP WOGLA) as a companion to its Wells Ranch CDP application filed with the Colorado Oil and Gas Commission (COGCC), that encompasses the lands subject to this 1041 WOGLA.

OGED REVIEW

The Staff of the Weld County Oil and Gas Energy Department (OGED) has completed a review of the Application and recommends that 1041WOGLA19-0042 be APPROVED for the following reasons:

1. The submitted Application complies with the requirements of Section 21-5-320 of the Weld County Code as applicable to the overarching CDP. Additionally, the Applicant is required to submit supplemental information for each Oil and Gas Location included in the CDP, as further outlined in the Conditions of Approval. The supplemental information must demonstrate to the OGED Director's satisfaction that the Oil and Gas Location(s) and/or Oil and Gas Facilities to be constructed are consistent with the information provided in the CDP WOGLA Application and that the mitigation measures proposed by the Applicant satisfy the Code requirements and recognized Best Management Practices (BMPs) in effect at the time of submittal.
2. Pursuant to Sec. 21-5-330 of the Weld County Code, notice of the 1041 WOGLA Hearing informing the reader of the opportunity to apply for intervention in the hearing, as provided in Section 21-5-340 A.1 of the Code, for the captioned docket was published in the Greeley Tribune on November 1, 2019. Notice of the 1041 WOGLA Hearing was also mailed to the following parties:
 - a. The Surface Owner of each parcel where a proposed Oil and Gas Location will be sited;
 - b. The Building Unit Owner of each Building Unit located within 1,500 feet of a proposed Oil and Gas Location;
 - c. The Surface Owner of each parcel that:
 - i. Is intersected by a 1,500-foot diameter buffer around each proposed Oil and Gas Location; and
 - ii. Has an apparent Building Unit located on the parcel.
 - d. The Surface Owner of each parcel that:



- i. Is located within the CDP boundary; and
 - ii. Has an apparent Building unit located on the parcel; and
 - iii. Shares a boundary with one or more parcels identified in item 2. c. above; or
 - iv. Shares a boundary with a Weld County road designated as a haul route.
3. The OGED did not receive any Applications for Intervention regarding the captioned 1041 WOGLA Application.
4. During the Application review, OGED Staff requested comment from various referral agencies pursuant to Sec. 21-5-330.A of the Weld County Code. Comments received from referral agencies have been made part of the Application record and are viewable through the E-Permit Center on the Weld County website. Where appropriate, Conditions of Approval have been established based on referral agency comments. Referral agencies for 1041WOGLA19-0042 included:
 - a. Weld County Department of Public Health and Environment (EH): Referral sent on 11/06/2019. Comments received 12/03/2019 and are incorporated by reference herein.
 - b. Weld County Department of Public Works (PW): Referral sent on 11/06/2019. Comments, including Conditions of Approval and Development Standards were received 12/06/2019 and are incorporated by reference herein.
 - c. Weld County Office of Emergency Management (OEM): Referral sent on 11/06/2019. OEM is working with the Applicant to revise the Emergency Action Plan (EAP). The EAP is addressed in the Conditions of Approval below.
 - d. Colorado Department of Public health and Environment: Referral sent on 11/04/2019. Comments were received on 11/06/2019 and are incorporated by reference herein.
 - e. Colorado Parks and Wildlife: Referrals sent 11/04/2019 and 11/06/2019. No response was received.
 - f. Colorado Oil & Gas Conservation Commission: Referral sent 11/04/2019. Response with comments received 12/05/2019.
 - g. Galeton Fire Protection District: Referral sent 11/04/2019. No response was received.
 - h. Briggsdale Fire Protection District: Referral sent 11/04/2019. Response without comments was received 11/11/2019.
 - i. Eaton Ditch Company Referral sent 11/06/2019. No response was received.
 - j. Greeley No. 2 Irrigation Canal: Referral sent 11/04/2019. No response was received.
5. There are no Local Governments whose boundaries are within 1,320 feet of the proposed Oil and Gas Locations or the CDP boundary that were included in the referral process.
6. There are no Schools, School Facilities or Child Care Centers within 1,320 feet of the proposed Oil and Gas Locations. However, the following School Districts were provided an opportunity to provide comments with respect to bus routes and traffic related to the Application.
 - a. Eaton RE-2: Email referral sent 11/05/2019. No response was received.;
 - b. Briggsdale RE-10J: Email referral sent 11/05/2019. No response was received.;
 - c. Platte Valley RE-7: Email referral sent 11/05/2019. No response was received.
7. The Applicant certifies that they have Surface Use Agreements (SUA) with the Surface Owner of each tract where proposed Oil and Gas Locations will be sited and has provided copies of the subject agreements in Exhibit H to the 1041 WOGLA Application.
8. In the opinion of OGED Staff, the Applicant has demonstrated compliance with the Development Standards outlined in Chapter 21, Article 5, Division 4 of the Weld County Code. The Applicant has committed to BMPs

and other mitigation measures, as outlined in the Application, that are protective of the health, safety, security and general welfare of the present and future residents of Weld County and provide for protection of the environment and wildlife. Because the CDP WOGLA is an "Evergreen" document that will require compliance with regulatory changes that arise during the term of the CDP WOGLA, the health, safety and environmental protections provided will not be limited to the protections mandated under current Code requirements but will incorporate the most up to date standards available.

9. Finally, the OGED Staff believes that approval of the CDP WOGLA is consistent with the Code's mandate of protecting the health, safety, security and general welfare of the residents of Weld County and the environment and wildlife because the CDP encourages facility consolidation and lessens cumulative impacts from oil and gas development by allowing the Applicant to build pipelines for takeaway and electrify transport infrastructure.

CONDITIONS OF APPROVAL

The OGED Staff recommendation for approval is conditioned upon the Applicant's continued compliance with the Development Standards in Chapter 21, Article 5, Division 4 and other applicable sections of the Weld County Code. The recommendation is also conditioned on the Applicant's compliance with the BMPs and other mitigation measures identified in the application, the conditions and standards identified by referral agencies and applicable state and federal requirements.

Additionally, OGED Staff recommends the following specific Conditions of Approval:

1. Prior to recording of the 1041 WOGLA Hearing Order by the Weld County Clerk and Recorder:
 - a. The Comprehensive Road Maintenance Agreement, RMA19-0039, shall be signed by the Applicant and the Weld County Board of Commissioners and placed of record with the Weld County Clerk and Recorder.
 - b. The Applicant shall pay the "Prior to Recording" portion of the 1041 WOGLA fees as shown on the attached WOGLA Fee Invoice.
2. Construction operations authorized by 1041WOGLA19-0042 shall be completed within 10 years from the date that the 1041 WOGLA Permit is placed of record with the Weld County Clerk and Recorder.
3. At least 45 days, but no more than 6 months prior to actual construction, the Applicant will submit supplemental WOGLA information detailing elements specific to each Oil and Gas Location as represented in the attached Table 1. The Supplemental WOGLA information to be provided for each Oil and Gas Location shall include:
 - a. A completed 1041 WOGLA Application Form;
 - b. Any site-specific Required Information not addressed in the CDP WOGLA Application;
 - c. A completed Weld County Access Permit Application or copy of existing access permit;
 - d. A completed Weld County Authorization Form if not using an existing access permit;
 - e. A Scaled Location Drawing(s);
 - f. A Scaled Facility Drawing(s);
 - g. A finalized list of oil and gas facility components;
 - h. A Reference Area Map and four (4) color photographs – one from each cardinal direction;
 - i. A drawing showing proposed wellbore trajectory and bottom-hole information;
 - j. A site-specific list and description of BMPs;
 - k. A final drainage report stamped and signed by a Professional Engineer registered in the State of Colorado;
 - l. A Waste Management Plan, if required;



- m. Building, Planning and Health Department Permits as required;
 - n. A Flood Hazard Development Permit ("FHDP"), if required;
 - o. The balance of the 1041 WOGLA application fee as determined according to the attached WOGLA Fee Invoice; and
 - p. Any other information the OGED deems necessary.
4. Construction of an Oil and Gas Location authorized by the CDP WOGLA shall not commence until the OGED has issued a determination that, based on the site-specific information submitted by the Applicant, the proposed Oil and Gas Location and site-specific BMPs are consistent with the information provided in the CDP WOGLA Application and compliant with the requirements of the Weld County Code in effect at the time of construction. Site-specific Conditions of Approval may be included with the OGED determination where necessitated by changes in the Code or the surrounding land use. The OGED determination will be issued no later than 45 days after the submission of the required supplemental information.
5. Prior to Construction, a grading permit issued by the Weld County Department of Public Works shall be required for each Oil and Gas Location.

This recommendation is based upon the review of the Application materials submitted by the Applicant and other relevant information, including provided by referral agencies.

TABLE 1
OIL AND GAS LOCATIONS FOR SUPPLEMENTAL WOGLA FILINGS

#	LOCATION	PARCEL	TWN	RNG	SEC	COMMENTS
1	A02-07 Pad	080102000040	6	64	2	Location is alternately referred to as AC02-07
2	A07-01 Pad	080107000002	6	64	7	
3	A07-04 Pad	080107200024	6	64	7	
4	A07-08 Facility	080107000002	6	64	7	
5	A07-23 Pad	080107000006	6	64	7	
6	A12-02 Pad	080112100001	6	64	12	
7	A12-07 Pad	080112100001	6	64	12	
8	A12-10 Pad	080112000012	6	64	12	
9	A18-09 Pad	080118000004	6	64	18	
10	AB02-03 Pad	071102000001	7	64	2	
11	AB02-11 Pad	071102000001	7	64	2	
12	AB09-13 Pad	071109000003	7	64	9	Location is alternately referred to as AB09-14
13	AB09-15 Pad	071109000003	7	64	9	Location is alternately referred to as AB09-16
14	AB09-31 Pad	071308000010	7	63	8	
15	AB09-33 Pad	071308000010	7	63	8	
16	AB11-04 Facility	071111000002	7	64	11	Location is alternately referred to as A11-04 Facility
17	AB11-04 Pad	071111000002	7	64	11	Location is alternately referred to as A11-04 Pad
18	AB11-12 Pad	071111000002	7	64	11	Location is alternately referred to as A11-12 Pad
19	AB14-11 Pad	071114000002	7	64	14	
20	AB14-15 Pad	071114000003	7	64	14	
21	AB15-02 Pad	071115000008	7	64	15	
22	AB15-04 Multi	071115000008	7	64	15	Includes Pad and Facility
23	AB15-06 Multi	071315000014	7	63	15	Includes Pad and Facility
24	AB17-01 Pad	071117100013	7	64	17	
25	AB17-09 Pad	071117100013	7	64	17	
26	AB20-06 Pad	071120000022	7	64	20	
27	AB21-30 Facility	071121000003	7	64	21	
28	AB28-08 Pad	071128100059	7	64	28	
29	AB28-13 Multi	071128300054	7	64	28	Includes AB28-14 Pad
30	AB32-01 Pad	071132100003	7	64	32	
31	AB35-10 Facility	071135000024	7	64	35	
32	AB35-11 Pad	071135000024	7	64	35	
33	AC05-08 Multi	071305000005	7	63	5	Includes Pad and Facility
34	AC05-16 Pad	071305000005	7	63	5	
35	AC18-12 Multi	071318000002	7	63	18	Includes Pad and Facility
36	AC18-18 Pad	071318000002	7	63	18	
37	AC20-19 Pad	071320000007	7	63	20	
38	AC20-23 Pad	071320000007	7	63	20	
39	AC20-25 Multi	071320000007	7	63	20	Includes Pad and Facility
40	AC24-12 Pad	071324000004	7	63	24	
41	AC26-10 Multi	071326000012	7	63	26	Includes Pad and Facility
42	AC29-6 Pad	071329200005	7	63	29	
43	GW33-13	054733000002	8	63	33	
44	GW33-16	054733000002	8	63	33	

WELD COUNTY 1041 WOGLA APPLICATION FEE INVOICE

LOCATION NAME	PARCEL	TOWNSHIP	RANGE	SECTION	INITIAL FEE	SUPPLEMENTAL FEE	TOTAL 1041 WOGLA FEE
A02-07 Pad	080102000040	6	64	2	\$2,500.00	\$7,500.00	\$10,000.00
A07-01 Pad	080107000002	6	64	7	\$2,500.00	\$7,500.00	\$10,000.00
A07-04 Pad	080107200024	6	64	7	\$2,500.00	\$7,500.00	\$10,000.00
A07-08 Facility	080107000002	6	64	7	\$2,500.00	\$7,500.00	\$10,000.00
A07-23 Pad	080107000006	6	64	7	\$2,500.00	\$7,500.00	\$10,000.00
A12-02 Pad	080112100001	6	64	12	\$2,500.00	\$7,500.00	\$10,000.00
A12-07 Pad	080112100001	6	64	12	\$2,500.00	\$7,500.00	\$10,000.00
A12-10 Pad	080112000012	6	64	12	\$2,500.00	\$7,500.00	\$10,000.00
A18-09 Pad	080118000004	6	64	18	\$2,500.00	\$7,500.00	\$10,000.00
AB02-03 Pad	071102000001	7	64	2	\$2,500.00	\$7,500.00	\$10,000.00
AB02-11 Pad	071102000001	7	64	2	\$2,500.00	\$7,500.00	\$10,000.00
AB09-13 Pad	071109000003	7	64	9	\$2,500.00	\$7,500.00	\$10,000.00
AB09-15 Pad	071109000003	7	64	9	\$2,500.00	\$7,500.00	\$10,000.00
AB09-31 Pad	071308000010	7	63	8	\$2,500.00	\$7,500.00	\$10,000.00
AB09-33 Pad	071308000010	7	63	8	\$2,500.00	\$7,500.00	\$10,000.00
AB11-04 Facility	071111000002	7	64	11	\$2,500.00	\$7,500.00	\$10,000.00
AB11-04 Pad	071111000002	7	64	11	\$2,500.00	\$7,500.00	\$10,000.00
AB11-12 Pad	071111000002	7	64	11	\$2,500.00	\$7,500.00	\$10,000.00
AB14-11 Pad	071114000002	7	64	14	\$2,500.00	\$7,500.00	\$10,000.00
AB14-15 Pad	071114000003	7	64	14	\$2,500.00	\$7,500.00	\$10,000.00
AB15-02 Pad	071115000008	7	64	15	\$2,500.00	\$7,500.00	\$10,000.00
AB15-04 Multi	071115000008	7	64	15	\$2,500.00	\$7,500.00	\$10,000.00
AB15-06 Multi	071315000014	7	63	15	\$2,500.00	\$7,500.00	\$10,000.00
AB17-01 Pad	071117100013	7	64	17	\$2,500.00	\$7,500.00	\$10,000.00
AB17-09 Pad	071117100013	7	64	17	\$2,500.00	\$7,500.00	\$10,000.00
AB20-06 Pad	071120000022	7	64	20	\$2,500.00	\$7,500.00	\$10,000.00
AB21-30 Facility	071121000003	7	64	21	\$2,500.00	\$7,500.00	\$10,000.00
AB28-08 Pad	071128100059	7	64	28	\$2,500.00	\$7,500.00	\$10,000.00
AB28-13 Multi	071128300054	7	64	28	\$2,500.00	\$7,500.00	\$10,000.00
AB32-01 Pad	071132100003	7	64	32	\$2,500.00	\$7,500.00	\$10,000.00
AB35-10 Facility	071135000024	7	64	35	\$2,500.00	\$7,500.00	\$10,000.00
AB35-11 Pad	071135000024	7	64	35	\$2,500.00	\$7,500.00	\$10,000.00
AC05-08 Multi	071305000005	7	63	5	\$2,500.00	\$7,500.00	\$10,000.00
AC05-16 Pad	071305000005	7	63	5	\$2,500.00	\$7,500.00	\$10,000.00
AC18-12 Multi	071318000002	7	63	18	\$2,500.00	\$7,500.00	\$10,000.00
AC18-18 Pad	071318000002	7	63	18	\$2,500.00	\$7,500.00	\$10,000.00
AC20-19 Pad	071320000007	7	63	20	\$2,500.00	\$7,500.00	\$10,000.00
AC20-23 Pad	071320000007	7	63	20	\$2,500.00	\$7,500.00	\$10,000.00
AC20-25 Multi	071320000007	7	63	20	\$2,500.00	\$7,500.00	\$10,000.00
AC24-12 Pad	071324000004	7	63	24	\$2,500.00	\$7,500.00	\$10,000.00
AC26-10 Multi	071326000012	7	63	26	\$2,500.00	\$7,500.00	\$10,000.00
AC29-6 Pad	071329200005	7	63	29	\$2,500.00	\$7,500.00	\$10,000.00
GW33-13	054733000002	8	63	33	\$2,500.00	\$7,500.00	\$10,000.00
GW33-16	054733000002	8	63	33	\$2,500.00	\$7,500.00	\$10,000.00

Total Fees to Be Paid Prior to Recording	\$110,000.00
Total Fees to Be Paid With Supplemental Filing*	\$330,000.00
Total 1041 WOGLA Fees*	\$440,000.00

* Fees were calculated using the current Weld County Code (CODE) 1041 WOGLA fee structure as of the invoice date. Because the CDP WOGLA is an "evergreen" document, future fees to be submitted with supplemental filings may be increased or decreased according to the Code structure in effect at that time.

Exhibit C

Primary Entrance A:
Traveling East on CO. HWY 14
Exit East for WCR #82 and #51

NE Entrance:
Traveling East on CO. HWY 392
Exit North for WCR #71

Primary Entrance B:
Traveling East on CO. HWY 392
Exit North for WCR #74

SW Entrance:
Traveling East on CO. HWY 392
Exit North for WCR #51

SE Entrance:
Traveling East on CO. HWY 392
Exit North for WCR #61

OPERATIONS NOTICE

ALL WCR TWO-WAY TRAVEL
TO AND FROM LEASE ROADS

OBEY ALL ROAD
SPEED LIMITS

COME TO COMPLETE STOP AT
ALL STOP SIGNS

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

4556398
01/08/2020 10:25 AM R Fee:\$0.00
Carly Koppen, Clerk and Recorder, Weld County, CO

WYOMING
LARAMIE

BANNER
KIMBALL



WELD

MORGAN
ADAMS

COLORADO

ARAPAHOE

DOUGLAS ELBERT

Legend

- Facility and Pad Locations
- Development Plan (DP)
- Comprehensive Drilling Plan (CDP)
- Proposed CDP Access Road
- Utilized County Roads
- Interstate Highway
- US Highway
- State Highway
- County Road

0 2.5 5 Miles

noble energy

Wells Ranch CDP Access Roads

Weld County, Colorado

CSR: NAD 1983 UTM Zone 13N

Revised by: jacobfrost

Date: 11/22/2019

Disclaimer: This map has been carefully compiled through different data sources available to Noble Energy Inc. While the information is held to the highest degree of accuracy possible, it is not for informational purposes only and therefore is not suitable for legal, engineering, and surveying purposes. Noble Energy Inc. does not guarantee nor assume responsibility for