

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

400730788

Date Received:

11/14/2014

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

439795

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Operator No: 47120	<b>Phone Numbers</b>
Address: P O BOX 173779		Phone: (720) 929-6368
City: DENVER	State: CO	Mobile: (720) 929-7368
Zip: 80217-3779		Email: Mike.Dinkel@anadarko.com
Contact Person: Mike Dinkel		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400724415

Initial Report Date: 11/05/2014 Date of Discovery: 11/04/2014 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 7 TWP 2N RNG 65W MERIDIAN 6

Latitude: 40.159141 Longitude: -104.700563

Municipality (if within municipal boundaries): County: WELD

#### Reference Location:

Facility Type: WELL ☐ Facility/Location ID No. ☐ No Existing Facility or Location ID No. ☒ Well API No. (Only if the reference facility is well) 05-123-40315

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify: Approximately 8 bbls of water-based drilling fluid spilled

#### Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Sunny, 60F

Surface Owner: FEE Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During drilling operations at the Thomsen 1C-18HZ well location, water-based drilling fluids were released due to a fill pipe that was incorrectly hooked up. Approximately 8 bbls of water-based drilling fluids were released within the rig substructure. Approximately 4 bbls of the released water-based drilling fluids were recovered and added to the cuttings bin for beneficial reuse. Confirmation soil samples will be collected from the release area or excavation (as applicable). The analytical results and excavation details will be provided in a supplemental report. A topographic Site Location Map showing the general location of the release is attached as Figure 1.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/5/2014	County/Municipality	Roy Rudisill	-Email	
11/5/2014	County/Municipality	Tom Parko	-Email	

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 11/13/2014		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	8	4	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>YES</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, <b>including walls &amp; floor regardless of construction material</b>, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): _____		Width of Impact (feet): _____	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
Confirmation soil samples will be collected from the release area or excavation (as applicable). The analytical results and excavation details will be provided in a supplemental report.			
Soil/Geology Description:			
Sand and Gravel / Roadbase			
Depth to Groundwater (feet BGS) <u>20</u>		Number Water Wells within 1/2 mile radius: <u>1</u>	
If less than 1 mile, distance in feet to nearest	Water Well <u>1700</u> None <input type="checkbox"/>	Surface Water <u>450</u> None <input type="checkbox"/>	
	Wetlands <u>5000</u> None <input type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>	
	Livestock <u>1660</u> None <input type="checkbox"/>	Occupied Building <u>1720</u> None <input type="checkbox"/>	
Additional Spill Details Not Provided Above:			

## CORRECTIVE ACTIONS

#1	Supplemental Report Date: 11/13/2014
Cause of Spill (Check all that apply) <input checked="" type="checkbox"/> Human Error <input type="checkbox"/> Equipment Failure <input type="checkbox"/> Historical-Unknown <input type="checkbox"/> Other (specify) _____	
Describe Incident & Root Cause (include specific equipment and point of failure)	
<div>During drilling operations, water-based drilling fluids were released due to a fill pipe that was incorrectly hooked up. Approximately 8 bbls of water-based drilling fluids were released within the rig substructure. Approximately 4 bbls of the released water-based drilling fluids were recovered and added to the cuttings bin for beneficial reuse.</div>	
Describe measures taken to prevent the problem(s) from reoccurring:	
<div>The crew was instructed to double check the fill line connections after each rig skid, prior to commencing drilling.</div>	
Volume of Soil Excavated (cubic yards): _____	
Disposition of Excavated Soil (attach documentation) <input type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____	
Volume of Impacted Ground Water Removed (bbls): _____	
Volume of Impacted Surface Water Removed (bbls): _____	

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

## OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mike Dinkel

Title: Sr. HSE Representative Date: 11/14/2014 Email: Mike.Dinkel@anadarko.com

## Condition of Approval

### COA Type

### Description

0 COA	

## Attachment List

### Att Doc Num

### Name

400730788	SPILL/RELEASE REPORT(SUPPLEMENTAL)
400730936	TOPOGRAPHIC MAP
400731615	OTHER
400749815	FORM 19 SUBMITTED

Total Attach: 4 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)