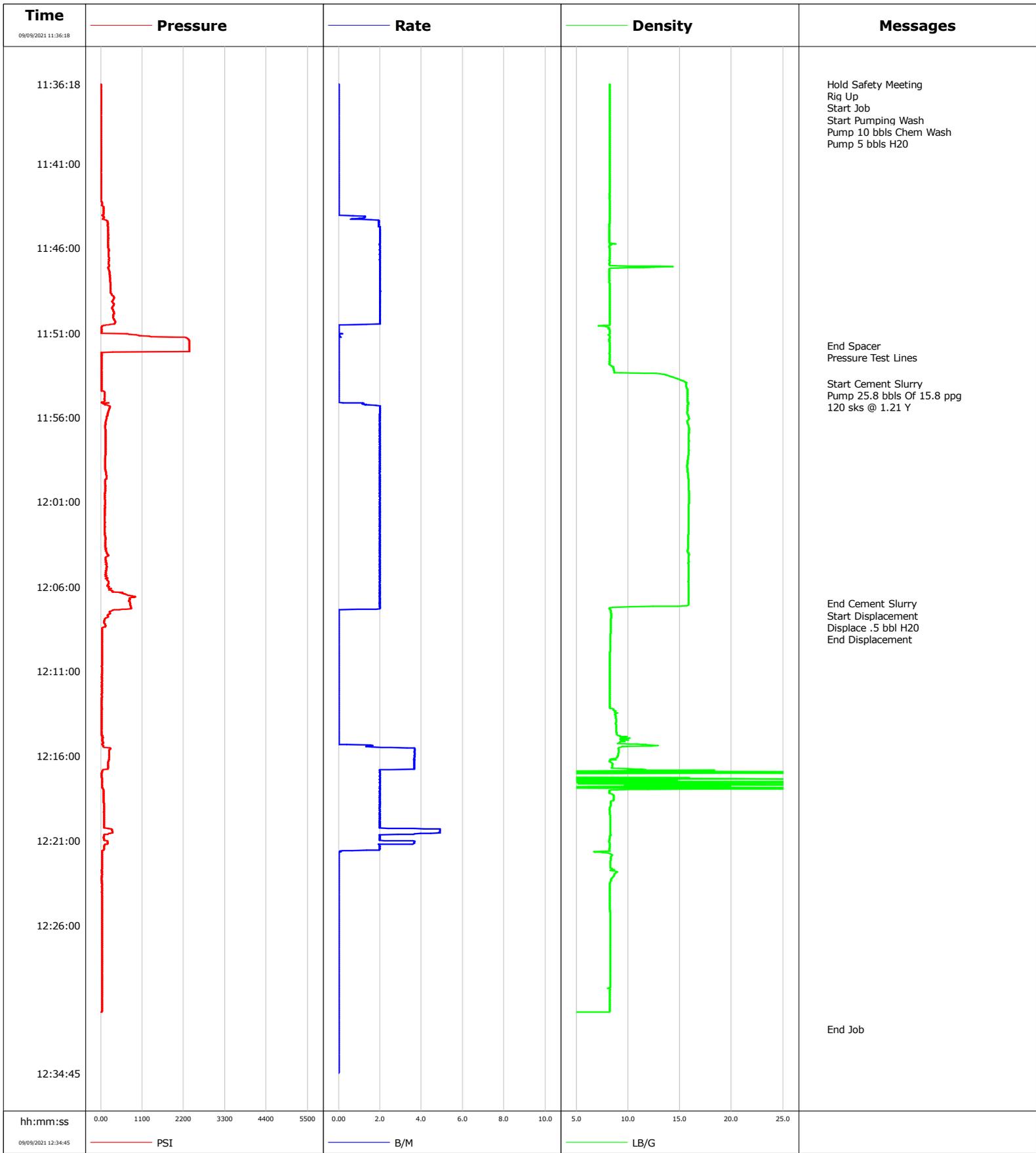


Well	Powers X22-67HN	Client	OXY
Field	DJ	SIR No.	
Engineer	Justin Zika	Job Type	Sqz.
Country	United States	Job Date	09-09-2021



				Customer			Job Number	
Well				OXY				
Powers X22-67HN				Location (legal)			Schlumberger Location	
							Job Start	
							Sep/09/2021	
Field		Formation Name/Type		Deviation		Bit Size		Well MD
DJ				deg		in		ft
Well TVD								ft
County		State/Province		BHP		BHST		BHCT
Weld		Colorado		psi		degF		degF
Pore Press. Gradient		API/UWI						lb/gal
Well Master		0512334779						
Rig Name		Drilled For		Service Via		Casing/Liner		
		Oil		Land				
Offshore Zone		Well Class		Well Type		Depth, ft		
		Old		Workover		Size, in		
						Weight, lb/ft		
						Grade		
						Thread		
Drilling Fluid Type		Max. Density		Plastic Viscosity		Tubing/Drill Pipe		
		lb/gal		cP		T/D		
						Depth, ft		
						Size, in		
						Weight, lb/ft		
						Grade		
						Thread		
Service Line		Job Type				T		
Cementing		Sqz.				810.0		
						0.0		
						2.4		
						4.7		
						J55		
						8RD		
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole		
psi		psi		2 3/8" 4.7# T/S		Top, ft		
						Bottom, ft		
						shot/ft		
						No. of Shots		
						Total Interval		
						ft		
						ft		
						ft		
						Diameter		
						in		
Service Instructions						Treat Down		
Pressure Test: 2300 psi						Tubing		
Estimated BOC = 1050 ; Estimated TOC = 740						Displacement		
Cement Type Density = "15.8 ppg Mid AGM"						0.5 bbl		
Volume = 25.8 ; Sacks = 120						Packer Type		
Yield = 1.21 Gps = 5.26						Packer Depth		
Water: Temp 65, Cl >200, pH 7						ft		
						Tubing Vol.		
						bbl		
						Casing Vol.		
						bbl		
						Annular Vol.		
						bbl		
						Openhole Vol.		
						bbl		
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement				Casing Tools		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>				Squeeze Job		
Lift Pressure		psi		Shoe Type		Squeeze Type		
Pipe Rotated		Pipe Reciprocated		Shoe Depth		Tool Type		
<input type="checkbox"/>		<input type="checkbox"/>		ft				
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type		
						Tool Depth		
						ft		
Cement Head Type				Stage Tool Depth		Tail Pipe Size		
				ft		in		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		
Sep/09/2021		Sep/09/2021		Sep/09/2021		Tail Pipe Depth		
						ft		
						Collar Depth		
						ft		
						Sqz. Total Vol.		
						bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
09/09/2021	11:36:18	0	0.0	8.22	0.0	Started Acquisition		
09/09/2021	11:36:19	5	0.0	8.22	0.0	Hold Safety Meeting		
09/09/2021	11:36:20	0	0.0	8.22	0.0	Start Job		
09/09/2021	11:36:21	0	0.0	8.22	0.0	Start Pumping Wash		
09/09/2021	11:36:22	5	0.0	8.22	0.0	Pump 10 bbls Chem Wash		
09/09/2021	11:41:18	0	0.0	8.21	0.0			
09/09/2021	11:46:18	206	2.0	8.21	4.2			
09/09/2021	11:51:18	2266	0.0	8.22	12.6			
09/09/2021	11:51:47	2353	0.0	8.22	12.6	End Spacer		
09/09/2021	11:51:49	2353	0.0	8.22	12.6	Pressure Test Lines		
09/09/2021	11:54:00	18	0.0	15.62	12.6	Start Cement Slurry		
09/09/2021	11:56:18	128	2.0	15.72	14.8			
09/09/2021	12:01:18	114	2.0	15.86	24.7			
09/09/2021	12:06:18	316	2.0	15.83	34.7			
09/09/2021	12:07:00	783	2.0	15.84	36.1	End Cement Slurry		
09/09/2021	12:08:00	105	0.0	8.35	36.8	End Displacement		
09/09/2021	12:11:18	23	0.0	8.24	36.8			
09/09/2021	12:16:18	206	3.7	8.21	39.9			
09/09/2021	12:21:18	96	2.0	8.22	52.0			
09/09/2021	12:26:18	27	0.0	8.27	52.6			
09/09/2021	12:31:18	-3726	0.0	-6.25	52.6			

Well Powers X22-67HN	Field DJ	Job Start Sep/09/2021	Customer OXY	Job Number
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.1	N2	Mud	Maximum Rate 4.9	Total Slurry 25.6	Mud 0.0	Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2353	Final -3726	Average 147	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 25.6 bbl	Displacement 0.5 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume bbl	To ft		
				Washed Thru Perfs <input type="checkbox"/>				
Customer or Authorized Representative Jeremy Duty			Schlumberger Supervisor Justin Zika		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		