

FORM
5

Rev
10/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401258096

Date Received:

05/24/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

API Number 05-045-23365-00 County: GARFIELD
Well Name: Puckett Well Number: 25C-23-697
Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 853 feet Direction: FNL Distance: 1416 feet Direction: FEL
As Drilled Latitude: 39.498897 As Drilled Longitude: -108.183072

GPS Data:

Date of Measurement: 08/29/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bart Hunting
FNL/FSL FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 72 feet Direction: FSL Dist: 2317 feet Direction: FWL
Sec: 23 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist: 72 feet Direction: FSL Dist: 2317 feet Direction: FWL
Sec: 23 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 04/12/2017 Date TD: 04/17/2017 Date Casing Set or D&A: 04/14/2017

Rig Release Date: 05/04/2017 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9161 TVD** 8918 Plug Back Total Depth MD 9161 TVD** 8918

Elevations GR 8396 KB 8426 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

No logs run. This wellbore was P&A on April 21, 2017.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,517	939	0	2,517	VISU
OPEN HOLE	8+3/4			2517	9,161				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,625	4,600	NO	NO	
WASATCH G	4,600	4,889	NO	NO	
FORT UNION	4,889	6,175	NO	NO	
OHIO CREEK	6,175	6,395	NO	NO	
WILLIAMS FORK	6,395	8,507	NO	NO	
CAMEO	8,507	9,012	NO	NO	
ROLLINS	9,012		NO	NO	

Operator Comments:

On April 20, 2017, the decision was made to P&A wellbore due to issues beyond Caerus's control. COGCC was notified at 11AM and the "abandonment plan" was deemed acceptable. This wellbore will not be logged.

All casing and cement information are measured from KB. Please refer to the open hole logs that will be submitted with the Puckett 32A-26 (API# 05-045-23358) once wellbore has been logged.

Note, the "planned TPZ and BHL" data is based on original proposed APD. This data was inserted in this Form in order to get the Form processed. We did not complete this well.

COGCC currently has open hole logs for 697-26A #12 (API No. 05-045-19229). This well was logged by Marathon Oil Co. in June 2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 5/24/2017 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401260119	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401260199	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401258096	DRILLING COMPLETION REPORT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401260201	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356244	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<ul style="list-style-type: none"> • Added "Open-Hole" line to "Casing" tab. • Conductor and surface string "Status" corrected from "CALC" to "VISU". • PBDT corrected to match TD; no production string was set; plugging info captured on Form 6S (401265965). • "Date Casing Set" of 4/14/2017 added as per last string set in hole (surface string). • Surface string "Sacks of Cement" corrected from 864 to 939 to include 75 sacks of top-out as per cement job summary. 	07/27/2017

Total: 1 comment(s)