

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402854063

Date Received:

03/01/2022

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10652	Contact Name: Joel Johnson	Pressure Chart		
Name of Operator: EASTCO OPERATING LLC	Phone: (303) 634-2212	Cement Bond Log		
Address: 600 17TH STREET SUITE 2800		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: joel@eastcoop.com		Temperature Survey		
API Number: 05-039-06682	OGCC Facility ID Number: 449575	Inspection Number		
Well/Facility Name: Vermillion	Well/Facility Number: 1			
Location QtrQtr: SWNE Section: 2 Township: 13S Range: 58W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; width: 100px; height: 20px;"></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
CHRK	8087'-8147'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	8023	8023	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
02-21-2022	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
390	380	380	380	-10

Test Witnessed by State Representative? ☒ OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

BP removed from well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Donahue
Title: Compliance Specialist Email: jdonahue@ardorenvironmental.com Date: 3/1/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 3/7/2022

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num**Name**

402854063	FORM 21 SUBMITTED
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402963520	FORM 21 ORIGINAL
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Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Operator to update production records
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03/07/2022

Total: 1 comment(s)