

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402774468

Date Received:

08/09/2021

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 46290	Contact Name: Victoria Dizghinjili	Pressure Chart		
Name of Operator: KP KAUFFMAN COMPANY INC	Phone: (303) 825-4822	Cement Bond Log		
Address: 1675 BROADWAY, STE 2800		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: vdizghinjili@kpk.com		Temperature Survey		
API Number: 05-057-06029	OGCC Facility ID Number: 212136	Inspection Number		
Well/Facility Name: MCCALLUM UNIT	Well/Facility Number: 49			
Location QtrQtr: NWSW Section: 2 Township: 9N Range: 79W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 8/3/2016 12:00:00 AM

Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
PRREB	860-878			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	749	749	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-30-2021	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
800	800	800	800	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Waldron, Emily

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeffrey Boxley
 Title: Production Supervisor Email: jboxley@kpk.com Date: 8/9/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 3/6/2022

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

402774468	FORM 21 SUBMITTED
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402774494	FORM 21 ORIGINAL
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Packer set > 100' above the top perf, has not moved since last 5 year test.	03/06/2022
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Total: 1 comment(s)