

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/28/2022

Submitted Date:

03/05/2022

Document Number:

699602836

FIELD INSPECTION FORM

Loc ID 323297 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245035	WELL	SI	01/01/2021	GW	123-12830	MILLER 16-29	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / CEMENTING** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations / Cementing. Intermediate plugs, cementing.
Battery: Inactive | Shut-down.
Inactive Battery SE corner GPS coordinates: 40.449932 / -104.566333

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:				corrective date
Type: Plunger Lift	# 0			
Comment:	Plugged & Abandoned PA. Equipment removed.			
Corrective Action:				Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 245035 Type: WELL API Number: 123-12830 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Ranger Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 3524'-2400' Cement Volume (sx): 194 sxs

Good Return During Job: YES Cement Type: Class "G" 15.8#

Comment: [Workover Contractor: Ranger Energy Services. Rig #5002.](#)
[Cementing Contractor: Ranger Energy Services.](#)

Reference:
[Form 6N on file. Notice of Intent to Abandon date: 11/17/2021. Approved.](#)

[Form 42 on file. Notice of MIRU.](#)
[Start Date: 02/22/2022. Approved.](#)

[Form 42 on file. Notice of Plugging Operations.](#)
[Start Date: 02/22/2022. Approved.](#)

[Form 17 Bradenhead Test on file. Date: 02/25/2022. Approved.](#)

Intermediate plugs. Cementing.
 CREW TO LOCATION. HELD SAFETY MEETING.
 IWP = 2PSI
 BH = 16PSI
 TIH W/ 74JTS. LOADED/CIRCULATED WELL W/ FRESH WATER. PRESSURE TESTED CIBP W/ 565PSI FOR 15MIN. PRESSURE FELL TO 560PSI FOR A SUCCESSFUL TEST. POOH S/B74JTS. MIRU WL. RIH AND DB 2 SKS ON CIBP. RIH W/ CIBP. PLUG WOULD NOT SET. OOH W/ CIBP. REPLACED BB. DOWNTIME WAS 45MIN. RIH AND SET CIBP AT 3524FT W/ 2 SKS CMT. RIH AND SHOT PERFS AT 2500FT. PUMPED INTO PERFS AT 1.8BPM W/ 600PSI. RIH AND SHOT PERFS AT 2000FT AND SET CIBP AT 2400FT. TIH. STUNG INTO CIBP. C/C PERFS. MIRU CEMENTERS. PUMPED 190 SKS 15.8PPG G CMT COURTESY PLUG. POOH L/D TO 1191FT. REVERSED CLEAN. POOH L/D TBNG. SI. DRAINED PUMP AND LINES. SECURED WELL AND LOCATION. SDFN. CREW TO YARD.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 02/28/2022 at approximately 13:59 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: MILLER-66N64W /29SESE Location ID: 323297 Well Name(s): Miller 16-29. API: 05-123-12830. Location County: Weld County, Colorado Weather: Mostly Sunny, wet w/ mud, snow patches from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations / Cementing. Intermediate plugs, cementing. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.449932 / -104.566333</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	03/05/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699602838	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5682642