

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/28/2022

Submitted Date:

03/05/2022

Document Number:

699602836**FIELD INSPECTION FORM**Loc ID 323297 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections
,		dnr_cogccengineering@state. co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245035	WELL	SI	01/01/2021	GW	123-12830	MILLER 16-29	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / CEMENTING** inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations / Cementing. Intermediate plugs, cementing.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.449932 / -104.566333

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type:	Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA. Equipment removed.			
Corrective Action:		Date:		

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 245035 Type: WELL API Number: 123-12830 Status: SI Insp. Status: PA**Cement**Cement ContractorContractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 3524'-2400'Cement Volume (sx): 194 sxsGood Return During Job: YESCement Type: Class "G" 15.8#Comment:

Workover Contractor: Ranger Energy Services. Rig #5002.
Cementing Contractor: Ranger Energy Services.

Reference:

Form 6N on file. Notice of Intent to Abandon date: 11/17/2021. Approved.

Form 42 on file. Notice of MIRU.

Start Date: 02/22/2022. Approved.

Form 42 on file. Notice of Plugging Operations.

Start Date: 02/22/2022. Approved.

Form 17 Bradenhead Test on file. Date: 02/25/2022. Approved.

Intermediate plugs. Cementing.

CREW TO LOCATION. HELD SAFETY MEETING.

IWP = 2PSI

BH = 16PSI

TIH W/ 74JTS. LOADED/CIRCULATED WELL W/ FRESH WATER. PRESSURE

TESTED CIBP W/ 565PSI FOR 15MIN. PRESSURE

FELL TO 560PSI FOR A SUCCESSFUL TEST. POOH S/B74JTS. MIRU WL. RIH AND

DB 2 SKS ON CIBP. RIH W/ CIBP. PLUG

WOULD NOT SET. OOH W/ CIBP. REPLACED BB. DOWNTIME WAS 45MIN. RIH

AND SET CIBP AT 3524FT W/ 2 SKS CMT. RIH

AND SHOT PERFS AT 2500FT. PUMPED INTO PERFS AT 1.8BPM W/ 600PSI. RIH

AND SHOT PERFS AT 2000FT AND SET CIBP

AT 2400FT. TIH. STUNG INTO CIBP. C/C PERFS. MIRU CEMENTERS. PUMPED 190

SKS 15.8PPG G CMT COURTESY PLUG.

POOH L/D TO 1191FT. REVERSED CLEAN. POOH L/D TBNG. SI. DRAINED PUMP

AND LINES. SECURED WELL AND

LOCATION. SDFN. CREW TO YARD.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 02/28/2022 at approximately 13:59 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: MILLER-66N64W /29SESE Location ID: 323297 Well Name(s): Miller 16-29. API: 05-123-12830. Location County: Weld County, Colorado Weather: Mostly Sunny, wet w/ mud, snow patches from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations / Cementing. Intermediate plugs, cementing. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.449932 / -104.566333</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	03/05/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699602838	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5682642