

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/22/2022

Submitted Date:

02/22/2022

Document Number:

695105710

**FIELD INSPECTION FORM**

Loc ID 481042 Inspector Name: Beardslee, Tom On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10763  
Name of Operator: BNL (ENTERPRISE) INC  
Address: 5 TAMARADE DRIVE  
City: LITTLETON State: CO Zip: 80127

**Findings:**

- 8 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
CHRISMAN, JOHN	405-820-6546	chrismanjw@gmail.com	<a href="#">drlg inspections</a>
Labowskie, Steve		steve.labowskie@state.co.us	
Stocks, Kristen		kristen.stocks@sce-usa.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
481297	WELL	DG	02/14/2022		071-09918	Enterprise State 16-1 (2962)	DG

**General Comment:**

Area field inspector Tom Beardslee performed a routine inspection where inspector witnessed rig was drilling production section of hole without any well control. Area field inspector performed a Safety shut down per rule 602 @ approximately 12:15. See drilling section of this inspection for details on corrective action.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	LOCATION		
Comment:	Operator has installed a four strand wildlife friendly barbed wire fence around the entire location per COA listed on FORM 2A doc#481042.		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Location Construction**

Location ID: 481297 CDP: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Form 2A COAs:**

**Comment:**

Corrective Action:

Date: \_\_\_\_\_

**Wildlife BMPs:**

**Comment:**

Corrective Action:

Date: \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
SILT FENCES	Yes	Self Inspection	Yes`

Comments: Erosion BMPs:

Other BMPs:

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Comment:**

**Corrective Action:**

Date: \_\_\_\_\_

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Inspected Facilities**

Facility ID: 481297 Type: WELL API Number: 071-09918 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

**Well Control Equipment:**

Pipe Ram: NO Blind Ram: NO Hydril Type: NO  
Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids**

**Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: YES  
Multi-Well: \_\_\_\_\_ Disposal Location: on location

**Comment:** During routine inspection area inspector witnessed no BOP being used while drlg production hole @ 964', (SRF CSG IS SET @ 922'). Form 2 states that bouble ram BOP. PHOTO 4: NO DUST MITIGATION IS BEING USED DURING DRLG OPERATIONS.

**Corrective Action:** INSTALL BOP OR ABTAIN APPROVAL FROM COGCC SOME OTHER MEANS OF WELL CONTROL.  
Take actions to control fugitive dust per Rule 427.c. BEFORE CONTINUING DRLG OPERATIONS.

Date: \_\_\_\_\_

### Reclamation - Storm Water - Pit

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: 

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

### COGCC Comments

Comment	User	Date
RULE 603.c.16(A) REQUIRES FORMATION INTEGRITY TEST AFTER DRILLING OUT FROM SURFACE WHEN FORMATION PRESSURE IS UNKNOWN.	beardslt	02/23/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402963782	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5671847">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5671847</a>
695105713	INSP. PHOTOS	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5671845">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5671845</a>