

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2022

Submitted Date:

02/22/2022

Document Number:

695105710**FIELD INSPECTION FORM**Loc ID 481042 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10763Name of Operator: BNL (ENTERPRISE) INCAddress: 5 TAMARADE DRIVECity: LITTLETON State: CO Zip: 80127**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
CHRISMAN, JOHN	405-820-6546	chrismanjw@gmail.com	drlg inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Stocks, Kristen		kristen.stocks@sce-usa.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
481297	WELL	DG	02/14/2022		071-09918	Enterprise State 16-1 (2962)	DG

General Comment:

Area field inspector Tom Beardslee performed a routine inspection where inspector witnessed rig was drilling production section of hole without any well control. Area field inspector performed a Safety shut down per rule 602 @ approximately 12:15. See drilling section of this inspection for details on corrective action.

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type

LOCATION

Comment:

Operator has installed a four strand wildlife friendly barbed wire fence around the entire location per COA listed on FORM 2A doc#481042.

Corrective Action:

Date:

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Location Construction

Location ID: 481297 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:**Comment:** _____

Corrective Action: _____

Date: _____

Wildlife BMPs:**Comment:** Rig mat is only under the drilling rig.

Corrective Action: Use rig mat to eliminate fugative dust from well pad to comply with COA on Form 2A doc #481042.

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
SILT FENCES	Yes	Self Inspection	Yes`

Comments: Erosion BMPs: Operator has installed silt fence around the entire location. It appears that waddles have been placed according to the COA'S on the form 2A doc #481042. see inspection doc. #690202500 for coments on waddle instalation and maintenance.

Other BMPs:

Corrective Action: _____ Date: _____

Comment: _____**Corrective Action:** _____

Date: _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 481297 Type: WELL API Number: 071-09918 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: NO Blind Ram: NO Hydril Type: NO
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: YES
Multi-Well: _____ Disposal Location: on location

Comment: During routine inspection area inspector witnessed no BOP being used while drlg production hole @ 964', (SRF CSG IS SET @ 922'). Form 2 states that bouble ram BOP. PHOTO 4: NO DUST MITIGATION IS BEING USED DURING DRLG OPERATIONS.

Corrective Action: **INSTALL BOP OR ABTAIN APPROVAL FROM COGCC SOME OTHER MEANS OF WELL CONTROL.**
Take actions to control fugitive dust per Rule 427.c. BEFORE CONTINUING DRLG OPERATIONS.

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
RULE 603.c.16(A) REQUIRES FORMATION INTEGRITY TEST AFTER DRILLING OUT FROM SURFACE WHEN FORMATION PRESSURE IS UNKNOWN.	beardslt	02/23/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402963782	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5671847
695105713	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5671845