

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00624647

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐ **RE-ENTER** ☐

2. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

3. PHONE NO. (303) 721-8000

OPERATOR: Leede Oil & Gas, Inc.
ADDRESS: 6400 S. Fiddler's Green Circle, #2100
CITY: Englewood STATE: CO ZIP: 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1500' FEL & 1920' FSL (NW SE)
At proposed Prod. zone same

5. LEASE IDENTIFICATION AND SERIAL NO. **NOV 12 1991**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. LAND OR LEASE NAME **Wildcat Jace**

9. WELL NO. 1-31

10. FIELD AND POOL, OR WILDCAT **Wildcat Jace**

11. QTR. QTR. SEC. T.R. AND MERIDIAN NW SE 31-T17S-R41W, 6th PM

12. COUNTY Kiowa

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)
There are no visible improvements within 200' of the location.

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'

15. NO. OF ACRES IN LEASE 80

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL Laydown 80 (N/2 SE/4)

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. n/a

18. PROPOSED DEPTH 5500'

19. OBJECTIVE FORMATION Mississippian

20. ELEVATIONS (Show whether GR or KB) 3922' GR

21. DRILLING CONTRACTOR To be determined

22. APPROX. DATE WORK WILL START November 15, 1991

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	23#	300'+ *	130 sx 1t + 100 sx standard
7 7/8	**			

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐ (see attached copy of agreement)
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

*Sufficient to cover to the Ogallala.

**If productive, will set 5 1/2" 15.5# - 17.0#.

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RANG.

NW 1/4 SE/4 of Section 31, Township 17 South, Range 41 West

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 50600

DRILL. NO.

FIELD NO. 99999

LEASE NO.

FORM CD. MSSP

Cause 471
has Animas Arch

25.

PRINT Roxane I. Apple

SIGNED Roxane I. Apple TITLE Operations Assistant DATE 11/11/91

(This space for Federal or State Use)

PERMIT NO. 911116 APPROVAL DATE NOV 15 1991 EXPIRATION DATE MAR 14 1992

APPROVED BY Dennis A. Bicknell TITLE Director DATE NOV 15 1991

CONDITIONS OF APPROVAL, IF ANY: Oil & Gas. Conserv. Comm.

If abandoned, set adequate plugs to protect the Dakota (1200') and Cheyenne (1520') aquifers.
In addition to other required plugs.

See Instructions On Reverse Side

A.P.I. NUMBER

05 061 6622