

FORM
5A
Rev
09/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: HIGHPOINT OPERATING CORPORATION
3. Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Kate Miller
Phone: (303) 241-6910
Fax: _____
Email: regulatory@civiresources.com

5. API Number 05-123-47399-00
6. County: WELD
7. Well Name: Lion Creek
Well Number: 23-0362B
8. Location: QtrQtr: NENW Section: 23 Township: 11N Range: 64W Meridian: 6
9. Field Name: HEREFORD Field Code: 34200

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 09/22/2018 End Date: 10/10/2018 Date this Formation was Completed: 12/07/2018

Perforations Top: 8153 Bottom: 17998 No. Holes: 2988 Hole size: 37/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

83 STAGE WET SHOE PLUG AND PERF: 8,807,635 LBS WHITE, 1,109,634 LBS 100# MESH, 1,250 BBLS 15% HCL ACID, 207,510 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 208760 Max pressure during treatment (psi): 8114

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.74

Total acid used in treatment (bbl): 1250 Number of staged intervals: 83

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 14785

Fresh water used in treatment (bbl): 207510 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9917269

Fracture stimulations must be reported on FracFocus.org

Test Information:

01/07/2019 Hours: 24 Bbl oil: 440 Mcf Gas: 493 Bbl H2O: 1007
Date Calculated 24 hour rate: Bbl oil: 440 Mcf Gas: 493 Bbl H2O: 1007 GOR: 1120
Test Method: Flowing Casing PSI: 948 Tubing PSI: 309 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 37
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7771 Tbg setting date: 11/27/2018 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

1. The bottom of the completed interval is at 338' FSL and 1384' FWL of Section 26.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Milne
Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Attachment List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This Form returned to "Draft" on 1/4/2022 as part of Highpoint AOC Batch 7.	01/04/2022

Total: 1 comment(s)