

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/18/2022

Submitted Date:

02/18/2022

Document Number:

697005310**FIELD INSPECTION FORM**Loc ID 307168 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10746Name of Operator: BLACKROCK ENERGY CORPAddress: 242 LINDEN STREETCity: FORT COLLINS State: CO Zip: 80524**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
Fleming, Andrew		aif@blackrockenergy.us	
,		dnr_cogccengineering@state.co.us	
Gracey, Cameron		graceyservices@msn.com	
Morgan, John		john.morgan@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217040	WELL	IJ	05/03/2018	ERIW	069-06227	REDWIN 22-4	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Wellhead enclosure		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 217040 Type: WELL API Number: 069-06227 Status: IJ Insp. Status: AC**Underground Injection Control**UIC Violation: Operational Violation Maximum Injection Pressure: _____UIC RoutineInj./Tube: Pressure or inches of Hg 1150 psig Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: MDDYTC: Pressure or inches of Hg 1060 psig Previous Test Pressure _____ Last MIT: 04/13/2018Brhd: Pressure or inches of Hg 0 psig Previous Test Pressure _____ AnnMTReq: _____Comment: All injection wells which fail MIT or which are determined to lack mechanical integrity shall be shut in.Corrective Action: Immediately shut in well and disconnect flowline or disable/LOTO injection pump Date: 02/18/2022Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: _____ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday 2/18/2022 at approximately 14:00 hours, I, Inspector Tom Peterson, conducted an on-site annual UIC inspection at the Blackrock Energy Redwin 22-4 API #069-06227 in Larimer County, Colorado.</p> <p>While there, I observed that the tubing pressure was at 1150 psig and the casing pressure was at 1060 psig. Well was determined to lack mechanical integrity, operations manager Cameron Gracey was contacted and the injection operations were ceased. While attempting to shut in the well the master valve was determined to be defective so the flowline was not able to be disconnected. Flowline was left shut in. During this inspection the following possible compliance issues were observed: Rule 417.f. with a corrective action date of 2/18/2022. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	02/18/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402960520	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5668890
697005311	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5668882