

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
JUL-2 1965

00788854

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>P&amp;A</u>
2. NAME OF OPERATOR								5. LEASE DESIGNATION AND SERIAL NO.	
<u>Donald C. Winslow</u>								6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR								7. UNIT AGREEMENT NAME	
<u>620 Colorado Building, Denver, Colorado 80202</u>								8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								State	
At surface <u>SE SE Sec. 3-10N-53W, Logan County, Colorado</u>								9. WELL NO.	
At top prod. interval reported below <u>660 FSL and 660 FEL</u>								1 "A"	
At total depth								10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA								Wildcat	
12. COUNTY OR PARISH								13. STATE	
<u>Logan</u>								<u>Colorado</u>	
14. PERMIT NO.				DATE ISSUED				19. ELEV. CASINGHEAD	
<u>65 229</u>				<u>6/14/65</u>					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)			
<u>6/14/65</u>		<u>6/23/65</u>		<u>P&amp;A 6/23/65</u>		<u>4261 GL, 4269 KB</u>			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS	
<u>5134'</u>		<u>40' to surface</u>				<u>→</u>		<u>0 to TD</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
<u>Schlumberger I-ES Log</u>								<u>No</u>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
<u>8-5/8"</u>		<u>24#/ft.</u>		<u>108'</u>		<u>12-1/4"</u>		<u>70 sx 50/50 pozmix</u>	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS									
<u>Geological Report</u>									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
<u>Stuvarco Oil Company, Inc., Denver, Colorado</u>									
SIGNED <u>Robert E. Chancellor</u>		TITLE <u>District Manager</u>		DATE <u>7/1/65</u>		FILE			

See Spaces for Additional Data on Reverse Side



SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

CORES : None

DRILL STEM TESTS:

Interval tested: 5066-70 (Schlumberger)

Tester - Central States

Type Test - straddle packer

Packer seats -	5059, 5066, 5070
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Tool open - 2 hours

Tool shut in	45 min.
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Description:	Tool opened with steady medium blow, decreased to weak at end of test.
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Recovery: 900' gas, 90' oil cut water, 450' water (.65 @ 70° F)

Pressures: Hydrostatic 2630#, Initial flow 52#, Final flow 152#  
Shut in 918#.

## GEOLOGIC MARKERS

[illegible]