

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM.

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

JUN 9 1971

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR The Anschutz Corp., Inc. and Empire State Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Fee	
3. ADDRESS OF OPERATOR 1110 Denver Club Building, Denver, Colorado 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW $\frac{1}{4}$ SE $\frac{1}{4}$ 660' NSL At top prod. interval reported below 1980' WEL At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 71-335 DATE ISSUED 5-11-71						8. FARM OR LEASE NAME Woodhams	
15. DATE SPUDDED 5-27-71 16. DATE T.D. REACHED 5-30-71 17. DATE COMPL. (Ready to prod.) P. & A. 6-6-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3566 KB 3558 GL						9. WELL NO. 1	
20. TOTAL DEPTH, MD & TVD 3477 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-3477 CABLE TOOLS -----						10. FIELD AND POOL, OR WILDCAT Wildcat	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 27-12N-45W	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES- GR density w/caliper						12. COUNTY OR PARISH Sedgewick	
28. CASING RECORD (Report all strings set in well)						13. STATE Colorado	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24	345	12 1/4"	235 SX.		DVR	
						FIP	
						HHM	
						JAM	
						JJD	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Robert M. Wakefield		TITLE Geologist		DATE 6-7-71			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			There were no cores.
			DST #1 3281-3299 (SP test - D sand)
			PFP 7 LSL 30 open 60 FSL 60
			Recovered: 120' WC mud, NS
			1338' water, NS
			FP 508-666 SIP 666-NR

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre	370	
Niobrara	2454	
Greenhorn	3062	
X-bentonite	3182	
D-sand	3279	
Huntsman	3371	
V-sand	3397	
Skull Creek	3474	

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