

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM.

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUN 9 1971

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Anschutz Corp., Inc. and Empire State Oil Company

3. ADDRESS OF OPERATOR
1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SW $\frac{1}{4}$ SE $\frac{1}{4}$ 660' NSL
At top prod. interval reported below 1980' WEL
At total depth

14. PERMIT NO. 71-335 DATE ISSUED 5-11-71

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Woodhams

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
27-12N-45W

12. COUNTY OR PARISH
Sedgewick

13. STATE
Colorado

15. DATE SPUDDED 5-27-71 16. DATE T.D. REACHED 5-30-71 17. DATE COMPL. (Ready to prod.) P. & A. 6-6-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3566 KB 3558 GL 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 3477 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-3477 CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
none 25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES- GR density w/caliper 27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	345	12 1/4"	235 SX.	

DVR	<input checked="" type="checkbox"/>
FIP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED *Robert M. Wakefield* TITLE Geologist DATE 6-7-71

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See sheets for Additional Data on Section 2194

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			There were no cores.
			DST #1 3281-3299 (SP test - D sand)
			PFP 7 LSL 30 open 60 FSL 60
			Recovered: 120' WC mud, NS
			1338' water, NS
			FP 508-666 SIP 666-NR

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre	370	
Niobrara	2454	
Greenhorn	3062	
X-bentonite	3182	
D-sand	3279	
Huntsman	3371	
V-sand	3397	
Skull Creek	3474	

НЕПЪРЪЧНОСТ НА ВЪВЕДЕНИЯТА ВЪВЕДИТЕ ИЛИ ТОС

OF THE STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION

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