

Vision Energy, LLC
Calf Canyon 13-3A
Garfield County
NE SE Section 13, T6S, R102W
COC-10376
API # 05-045-06415

1. Perform Bradenhead test on well.
2. Clear brush off of enough of location to be able to set rig, base beam and pump and pit.
3. Set a 5-1/2" CIBP at 5860'. Spot a minimum of 50' of cement on top of plug (6 sacks of Class II neat).
4. Pressure test 5 1/2" casing to 500psi. Contact BLM & COGCC for additional plugging requirements if unsuccessful.
5. Perforate 5 1/2" casing at 2875'
6. Set bottom of tubing at 2925'.
7. Spot a balanced plug a minimum of 100' from 2925' to 2825' (32 sacks of Class II neat cement) inside and outside of casing.
8. WOC at least 1.5 hours and then tag cement top. If not at 2825' or higher, top off with additional cement to get to 2825'.
9. Trip out of hole laying down pipe.
10. Perforate 5 1/2" casing at 938'.
11. Attempt to establish circulation through holes from 938' through intermediate casing valve.
12. Spot a balanced plug from 938' up to 838' using a minimum of 35 sacks of Class II neat cement inside and outside of casing.
13. Wait at least 1.5 hours and then tag cement top. If not at 838' or higher, top off with additional cement to get to that depth.
14. Excavate around surface casing and cut off casing 4' below grade.
15. Top off the 5 1/2" and 5 1/2" X 8 5/8" annulus with cement from 50' back to surface.
16. Weld a steel marker plate with weep hole onto the casing stub. The marker plate is to be inscribed with the following information:

Maralex Resources, Inc./Vision Energy, LLC
Calf Canyon 13-3A
COC 10376
NESE 13 6S 102W
05-045-06415

Regulatory Contacts:

BLM – Jim Annable O: 970.876.9033 C: 970.930.7188

COGCC – Aaron Katz O: 303.894.2100 ext. 5691 C: 970.765.6300

