



**Location**

Overall Good:

**Signs/Marker:**

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

	Type OTHER		
Comment:	Wellhead enclosure		
Corrective Action:		Date:	

**Equipment:**

					corrective date
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:		Date:			
Type: Flow Line	# 1				
Comment:					
Corrective Action:		Date:			
Type: Bradenhead	# 1				
Comment:	Bradenhead valve is exposed at surface.				
Corrective Action:		Date:			

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 217040 Type: WELL API Number: 069-06227 Status: IJ Insp. Status: AC

**Underground Injection Control**

UIC Violation: Operational Violation Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg 1150 psig Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: MDDY  
 TC: Pressure or inches of Hg 1060 psig Previous Test Pressure \_\_\_\_\_ Last MIT: 04/13/2018  
 Brhd: Pressure or inches of Hg 0 psig Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: All injection wells which fail MIT or which are determined to lack mechanical integrity shall be shut in.

Corrective Action: Immediately shut in well and disconnect flowline or disable/LOTO injection pump Date: 02/18/2022

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary</b>                      On Friday 2/18/2022 at approximately 14:00 hours, I, Inspector Tom Peterson, conducted an on-site annual UIC inspection at the Blackrock Energy Redwin 22-4 API #069-06227 in Larimer County, Colorado.                      While there, I observed that the tubing pressure was at 1150 psig and the casing pressure was at 1060 psig. Well was determined to lack mechanical integrity, operations manager Cameron Gracey was contacted and the injection operations were ceased. While attempting to shut in the well the master valve was determined to be defective so the flowline was not able to be disconnected. Flowline was left shut in. During this inspection the following possible compliance issues were observed: Rule 417.f. with a corrective action date of 2/18/2022. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      This is a summary of the inspection report.</p>	petersont	02/18/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697005311	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5668882">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5668882</a>