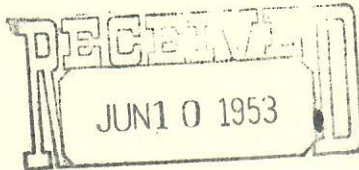




00823666

 Locate
Well
Correctly

 File in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

 OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company Anderson-Prichard Oil Corporation
 County Logan Address Box 142, Great Bend, Kansas
 Lease Reker
 Well No. 1 Sec. 28 Twp. 12N Rge. 50W Meridian 6th State or Pat. Patented
 Location 2310 Ft. (N) of North Line and 330 Ft. (E) of West line of NE 1/4 Elevation 4349 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

 Signed W. J. Dearen W. J. Dearen

 Date June 8, 1953

 Title District Superintendent

The summary on this page is for the condition of the well as above date.

 Commenced drilling May 10, 19 53 Finished drilling May 23, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from none to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75#	Nat'l Tube	215	175	24	

COMPLETION DATA

Total Depth 4908 ft. Cable Tools from none to _____ Rotary Tools from 0 to 4908
 Casing Perforations (prod. depth) from none to _____ ft. No. of holes _____
 Acidized with none gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
 Choke. ☐
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

 Electrical Log yes Date 5-21 19 53
 _____ Date _____ 19 ____

 Straight Hole Survey yes Type Syfo
 Other Types of Hole Survey _____ Type _____

 Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

 Core Analysis Yes Depth 4709 to 4710
4710 to 4711

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Tertiary	0	350	
Fox Hills	250	980	
Pierre Shale	980	3830	
Niobrara	3820	4127	
Carlisle	4127	4462	
Mowry	4462	4760	
"D" Sand	4561	4594	
"G" Sand	4607	4680	
"J" Sand	4706	4760	
Skull Creek	4760	4893	
Cheyenne	4893		

(Continue on reverse side)