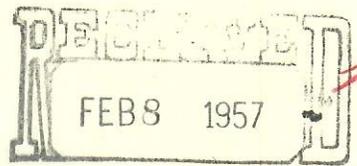


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Walter W. Miracle & R. M. Fifer  
County \_\_\_\_\_ Address 1636 Welton St., Suite 200  
City Denver 2 State Colorado

Lease Name Phelps Well No. 1 Derrick Floor Elevation 4301  
Location C-NE/NE Section 34 Township 12N Range 50W Meridian 6  
(quarter quarter)  
660 feet from N Section line and 660 feet from E Section Line  
Nor S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 7, 1957 Signed Walter W. Miracle  
Title Partner

The summary on this page is for the condition of the well as above date.  
Commenced drilling November 28, 19 56 Finished drilling December 5, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	H-40	211'	175	24 Hrs.		400#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ
		From	To	
				DVR
				FJK
				WRS
				HHM
				AH
				JJD
				FILE

TOTAL DEPTH 4708' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run E Log M Log Date December 5, 19 56  
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

No Tests

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. 19 \_\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
**FORMATION RECORD**

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

**INSTRUCTIONS**

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Tertiary	0'	190'	
Niobrara	3689'		
Carlile	4069'		
Brown Lime	4408'		
"D" Sand	4504'		
"J" Sand	4619'		
Skull Creek	4695'		

**GASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. GMT.	W.O.C.	PRESSURE TEST
8 5/8	248	H-40	211'	175	24 Hrs.	4000

**GASING PERFORATIONS**

TOTAL DEPTH	PLUG BACK DEPTH	No. Perforations per ft.		Type of Charge
		From	To	
4708'			None	

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

**DATA ON TEST**

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well: \_\_\_\_\_

Flowing Press on Csg. \_\_\_\_\_ lbs./sq. in.

Flowing Press on Tbg. \_\_\_\_\_ lbs./sq. in.

Size Tbg. \_\_\_\_\_ in. No. test run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet

Size Tbg. \_\_\_\_\_ in. No. test run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Number of strokes per minute \_\_\_\_\_

Length of stroke used \_\_\_\_\_ inches

For Pumping Well: \_\_\_\_\_

Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day	Gas-Oil Ratio _____
R.S. & W. _____	Gas Gravity _____ (Corr. to 14.73 psi & 60°F)