

057-05037



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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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| DVR | |
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Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE

LEASE NUMBER

UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Colorado County Jackson Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964,

Agent's address P. O. Box 1515

Midland, Texas

Company Southland Royalty Company

Signed J. R. Gurnott

Phone MU 2-8641

Agent's title Production Manager

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL No. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|----------------------|------|-------|----------|---------------|-----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| Sec. 20 NE/4 of SE/4 | 9-N | 78-W | 1 | | (Drilling Well) | | | | | Operator was changed to the following: Midwest Oil Corp. 11-13-64 1700 Broadway Denver, Colorado |
| REMARKS: | | | | | | | | | | |
| 11-13-64 | | | | | | | | | | - At 12:01 A.M. the plug was bumped on 1963 Jts. 4 1/2" 10.5# J-55 ST&C casing. Casing was cemented w/150 sxs. 50-50 posmix, 2% gel. Completion should commence 11-16-64. Cement job reciprocated until plug bumped. |
| 11-18-64 | | | | | | | | | | Perf 6140-60' w/1 shot/ft., 52 gram jets, no fluid entry. Treated w/500 gals. BDA, Max. Press. 3600 psi, broke @ 2800#, pumped in @ 7 bbls./min. 3100 psi, swabbing back load. P.M. 2000' down to fluid, swabbed down at 9:30 a.m. fluid started rising @ 5500', rec. 72 bbls. on swab down 1 hr. 8.34, next 1/2 hr. 0.83 no water, no gas, prep to frac. |
| 11-19-64 | | | | | | | | | | Swabbing back load, frac. w/10,000 gals. black gold, 8000# sand, max. sand 1#/gal., treated @ 11 bbls. per min. w/4000#, went back in after 2 hrs. 15 min. |
| 11-22-64 | | | | | | | | | | S.I.C.P. 500#. Bled off CO2 gas. Swabbed 21 bbls. fluid, 11 bbls. salt water. Gravity Oil 24.6°. Fracked w/17° Gravity. Increase in gravity due to either formation oil or spearhead oil pumped ahead of frack. |
| 11-23-64 | | | | | | | | | | Swabbed 225 BLO out of total 365 BLO. Swabbing Tests - Hourly Guages Total Fluid 1.67 bbls. per hr., 5.0, 3.34, 1.67, 2.5, 0.83, 1.67 and 0. Swabbing off bottom as of this A.M. |

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



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