



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JAN 27 1961

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South McCallum - South Operator Victor R. Gallagher
County Jackson, Colorado Address 722 Patterson Building
City Denver 2, State Colorado
Lease Name Rogers-Government Well No. One Derrick Floor Elevation 8282
Location NE 1/4 NW 1/4 Section 20 Township 9N Range 78W Meridian 6th
660 feet from N Section line and 1930 feet from W Section Line

Drilled on: Private Land [] Federal Land [X] State Land []
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John R. Butcher Title Engineer

Date 23 January 1961

The summary on this page is for the condition of the well as above date.
Commenced drilling 6 May, 1960 Finished drilling 16 June, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., and PRESSURE TEST (Time, Psi). Rows include 10-3/4 and 7 casing sizes.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Shows perforations in Shape zone.

TOTAL DEPTH 6279 PLUG BACK DEPTH 5986

Oil Productive Zone: From See perforations To Gas Productive Zone: From To
Electric or other Logs run Induction, Sonic Date 17 June, 1960
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Entry for 6-27-60 Gelka water with 7500# sand.

Results of shooting and/or chemical treatment: No apparent increase in rate

DATA ON TEST

Test Commenced 8 A.M. or P.M. 6-29 1960 Test Completed 8 A.M. or P.M. 6-30 1960

For Flowing Well:
Flowing Press. on Csg. 700 lbs./sq.in.
Flowing Press. on Tbg. 690 lbs./sq.in.
Size Tbg. 2 in. No. feet run 5760
Size Choke 1/2 in.
Shut-in Pressure 830

Table for well test data with columns: inches, Number of strokes per minute, Diam. of working barrel, Size Tbg., Depth of Pump, and remarks.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day 18 API Gravity 51
Gas Vol. 2,460 Mcf/Day; Gas-Oil Ratio 137,000 Cf/Bbl. of oil
B.S. & W. 30 %; Gas Gravity 1.49 (Corr. to 15.025 psi & 60°F)

See attached