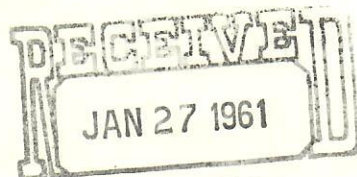




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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South McCallum South Operator Victor R. Gallagher
County Jackson, Colorado Address 722 Patterson Building
City Denver 2, State Colorado
Lease Name Rogers-Government Well No. One Derrick Floor Elevation 8282
Location NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 20 Township 9N Range 78W Meridian 6th
660 (quarter quarter) feet from N Section line and 1930 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐Number of producing wells on this lease including this well: Oil 1; Gas 0Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John J. Butcher
Title EngineerDate 23 January 1961

The summary on this page is for the condition of the well as above date.

Commenced drilling 6 May, 1960 Finished drilling 16 June, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4	40.50	H-40	359	200	24 hrs	30 min	1000
7	26.00	J-55	5986	300	48 hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Shape	Four	5788-5810	5858-5864
		5884-5894	5934-5954

TOTAL DEPTH 6279 PLUG BACK DEPTH 5986

Oil Productive Zone: From See perforations To Induction, Sonic
Electric or other Logs run Induction, Sonic
Was well cored? Yes

Gas Productive Zone: From 17 June To 1960
Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
6-27-60	Gelka water with 7500# sand	15,000 gal.	See above	perfs	Muddy, Dakota Lakota	IP - 2900 Max. Pres. 3400 Final Pres. 2500

Results of shooting and/or chemical treatment: No apparent increase in rate

DATA ON TEST

Test Commenced 8 A.M. or P.M. 6-29 1960 Test Completed 8 A.M. or P.M. 6-30 1960

For Flowing Well:

Flowing Press. on Csg. 700 lbs./sq.in.
Flowing Press. on Tbg. 690 lbs./sq.in.
Size Tbg. 2 in. No. feet run 5760
Size Choke 1/2 in.
Shut-in Pressure 830

For Pumping Well:

Length of stroke used inches
Number of strokes per minute 211
Diam. of working barrel inches
Size Tbg. in. No. feet run ✓
Depth of Pump feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day 18 API Gravity 51°
Gas Vol. 2,460 Mcf/Day; Gas-Oil Ratio 137,000 Cf/Bbl. of oil
B.S. & W. 30 %; Gas Gravity 1.49 (Corr. to 15.025 psi & 60°F)

See attached

inches	
inches	
DVR	✓
feet	
HHM	
SEE REVERSE SIDE	
JJA	
FJP	✓
JJD	✓
FILE	