

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/10/2022

Submitted Date:

02/11/2022

Document Number:

690102846**FIELD INSPECTION FORM**Loc ID 329220 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		COGCCInspections@Oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249218	WELL	SI	04/01/2020	OW	123-17020	MAYER 22-14L	PA
249605	WELL	SI		GW	123-17408	MAYER 22-11L	PA
249606	WELL	PR		GW	123-17409	MAYER 22-12L	SI
249607	WELL	TA		GW	123-17410	MAYER 22-13L	SI

General Comment:

Inspected Facilities

Facility ID: 249218 Type: WELL API Number: 123-17020 Status: SI Insp. Status: PA

Facility ID: 249605 Type: WELL API Number: 123-17408 Status: SI Insp. Status: PA

Flowline

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: COGCC Integrity Inspector on location on 2/10/2022. The Mayer facility services (4) wells; (2) wells have been plugged and abandoned (Mayer 22-11L, 14L); the off location flowlines servicing these wells are being abandoned in place. The cut ends exposed in the excavations at the PA wellheads are bull plugged/ valved and wrapped. An open excavation was observed exposing the flowline cut ends at the facility; the lines are isolated and bull plugged (painted yellow). (2) wells are currently SI (Mayer 22-12L, 13L). The wellhead valves are shut in; the flowline valves at the inlet to HHS equipment are shut in/ OOSLAT. The facility is OOS at this time. No Oxy personnel were on location during this field inspection.

Corrective Action: _____

Date: _____

Facility ID: 249606 Type: WELL API Number: 123-17409 Status: PR Insp. Status: SI

Facility ID: 249607 Type: WELL API Number: 123-17410 Status: TA Insp. Status: SI

COGCC Comments

Comment	User	Date
As outlined on COGCC form 19 spill report Doc #402943438 received on 02/04/2022: During plugging and abandonment activities at the Mayer 22-14L wellhead flowline separator inlet, historically impacted soil was discovered. The volume of the release is unknown. Assessment activities are ongoing.	maclarej	02/11/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102850	Signage at tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5662706
690102851	Excavation at 22-14L flowline riser; at facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5662707
690102852	Flowlines at inlet to HHS (22-12L, 13L); SI OOSLAT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5662708

690102853	Mayer 22-11L PA well; OLF cut end sealed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5662709
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